

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6/30/84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-145-21,050-0000

ADDRESS Rt #1, Box 183B COUNTY Pawnee  
Great Bend, KS 67530 FIELD we HURRAY NW

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION Conglomerate sand  
PHONE 316-793-3051

PURCHASER Unknown LEASE KASSELMAN

ADDRESS WELL NO. 1

DRILLING L. D. Drilling, Inc. WELL LOCATION C-SE-SE

CONTRACTOR ADDRESS Rt #1, Box 183B 660 Ft. from South Line and  
Great Bend, KS 67530 660 Ft. from East Line of (E)  
the SE (Qtr.) SEC 21 TWP 21 RGE 15 (W)

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3900' PBTD

SPUD DATE 6-30-83 DATE COMPLETED 7-19-83

ELEV: GR 1951' DF KB 1957'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 918' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

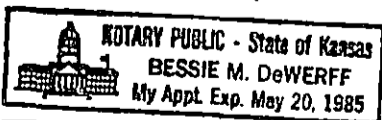
A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

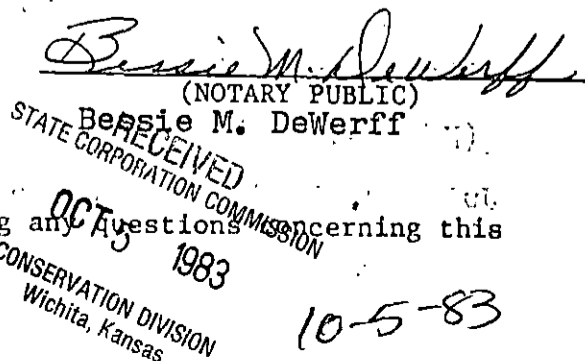
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*L. D. Davis*  
(Name) L. D. Davis

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July, 1983.



MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

10-5-83

OPERATOR L D Davis/L D Drilling, Inc/LEASE KASSELMAN

SEC. 21 TWP. 21 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
Sand		0	102	Anhy 915-945	
Shale		102	315	Heebner	3337'
Red Bed		315	370	Toronto	3356'
Dk Sand		370	455	Douglas	3373'
Red Bed & Shale		455	915	Iatan	3444'
Anhy		915	945	Lans	3453'
Shale w/shells		945	1666	Base K/C	3686'
Shale w/Lime		1666	1770	Conglomerate	3794'
Lime & Shale		1770	3900	Simp Shale	3805'
				Simp Sand	3849'
				Arbuckle	3856'
DST #1 3767 - 3806'					
Times: 30-45-30-45					
Red: 85' SOGCM; 60' OGCM; GTS - 5 min.					
ISIP: 670 FSIP: 522 IFP: 79-79		FFP: 79-90			
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	918'	Lite 3% Cal. Pozmix	225 200	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	9.5#	3899'	Pozmix	150	Gilsonide 18% Salt set. 3/4 GFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per ft.		3794-3804
Size	Setting depth	Packer set at			
2 3/8"	3885	none	1 Per ft		3545-3546

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. NE acid	3794-3804
followed by 28,000 # Frac sand and 500 bbbls Jelled fluid	
(Halliburton)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 20, 1983	pumping	
Estimated Production - I.P.	Gas	Water %
Oil 10	bbbls	50 %
Disposition of gas (vented, used on lease or sold)	MCF	bbbls
		Gas-oil ratio
		CFPB

Perforations