

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6/30/84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-145-21,050-0000

ADDRESS Rt #1, Box 183B COUNTY Pawnee

Great Bend, KS 67530 FIELD HURRARY NW

** CONTACT PERSON L. D. Davis PROD. FORMATION Conglomerate sand

PHONE 316-793-3051

PURCHASER Unknown LEASE KASSELMAN

ADDRESS WELL NO. 1

WELL LOCATION C-SE-SE

DRILLING L. D. Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Rt #1, Box 183B 660 Ft. from East Line of (E)

Great Bend, KS 67530 the SE (Qtr.) SEC 21 TWP 21 RGE 15 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3900' PBDT

SPUD DATE 6-30-83 DATE COMPLETED 7-19-83

ELEV: GR 1951' DF KB 1957'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 918' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

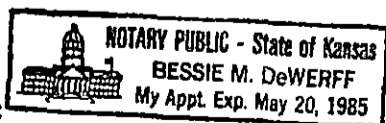
A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis (Name) L. D. Davis

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July 19 83.



MY COMMISSION EXPIRES:

Bessie M. DeWerff (NOTARY PUBLIC) Bessie M. DeWerff

8-01-83

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

AUG 01 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR L D Davis/L D Drilling, INCREASE KASSELMAN

SEC. 21 TWP. 21 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run.			
			LOG TOPS
Sand	0	102	Anhy 915-945
Shale	102	315	Heebner 3337'
Red Bed	315	370	Toronto 3356'
Dk Sand	370	455	Douglas 3373'
Red Bed & Shale	455	915	Iatan 3444'
Anhy	915	945	Lans 3453'
Shale w/shells	945	1666	Base K/C 3686'
Shale w/Lime	1666	1770	Conglomerate 3794'
Lime & Shale	1770	3900	Simp Shale 3805'
			Simp Sand 3849'
			Arbuckle 3856'
DST #1 3767 - 3806'			
Times: 30-45-30-45			
Red: 85' SOGCM; 60' OGCM; GIS - 5 min.			
ISIP: 670 FSIP: 522 IFP: 79-79 FFP: 79-90			
If additional space is needed use Page 2, Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	918'	Lite 3% Cal. Pozmix	225 200	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	9.5#	3899'	Pozmix	150	Bilonide 18% Salt sat. 3/4 GFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per ft.		3794-3804
Size	Setting depth	Packer set at			
2 3/8"	3885	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal NE acid	3794-3804
followed by 28,000 # Frac sand and 500 bbls. Jelled fluid (Halliburton)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 20, 1983	pumping	
Estimated Production - I.P.	Oil bbls.	Gas bbls.
	10	50 %
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations