

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3447  
Name Ranken Energy Corporation  
Address 2932 N.W. 122nd  
Suite #18  
City/State/Zip Oklahoma City, Okla. 73120

Purchaser NA

Operator Contact Person Randolph L. Coy  
Phone (405) 755-9649

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

1/27/88 2/4/88 2/5/88  
Spud Date Date Reached TD Completion Date  
4580' 4580'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 412 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from NA...feet depth to NA...w/NA...SX cmt  
Cement Company Name Halliburton  
Invoice # 620165

API No. 15-083-21,300-0000

County Hodgeman

SE/4 SE/4 NE/4 Sec. 28 Twp. 21 Rge. 22 East  
XX West

2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

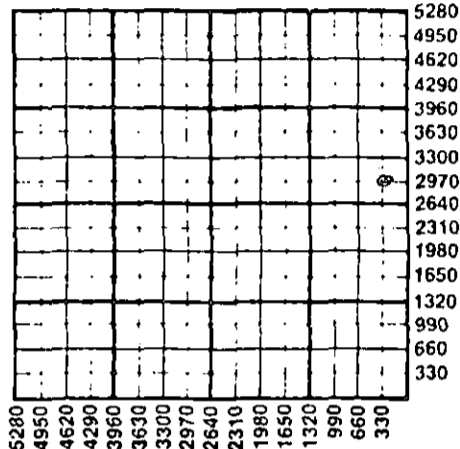
Lease Name Fred Wieland Well # 1

Field Name

Producing Formation

Elevation: Ground 2277 KB 2282

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # NA

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Contract water hauler  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randolph L. Coy

Title President Date 2/18/88

Subscribed and sworn to before me this 18th day of February 1988

Notary Public Linda A. McClary

Date Commission Expires 11/25/91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (5-86)

2-22-88

Sec. 28, Twp. 21, Rge. 22

Operator Name Ranken Energy Corporation Lease Name Fred Wieland Well # 1

Sec. 28 Twp. 21 Rge. 22 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1-4451-4480, ISIP 1133#, FSIP 804#, IFP 44-22#, IFP 44-22#, IH 2296#, FH 2275#, Rec. 10' mud no show of oil, BHT 113°, Initial opening had weak blow built to 1/2" into bucket, and decreased to no blow, second opening had no blow.

Name	Top	Bottom
Anhydrite	1460	
Heebner	3800	
Toronto	3810	
Douglas Shale	3836	
Lansing	3860	
Stark	4150	
Marmaton	4201	
Pawnee	4304	
Labette	4370	
Ft. Scott	4376	
Cherokee Shale	4399	
Penn Congl.	4423	
Miss.	4450	
Gilmore City	4564	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		405'	60/40po	250	2%gel-3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NA	NA			NA		NA	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set At		Packer at			
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		NA	NA	NA			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... NA  
 Used on Lease  Dually Completed ..... NA  
 Commingled