

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4808  
Name Smokey Oil Company  
Address P. O. Box 2360  
City/State/Zip Casper, WY 82602

Purchaser

Operator Contact Person C. F. Pickard  
Phone 307-266-0230

Contractor: License # 4708  
Name True Drilling Company

Wellsite Geologist Roger Matson  
Phone 303-741-1231

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWHO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/13/86 3/18/86 3/20/86  
Spud Date Date Reached TD Completion Date  
4510 None  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 472 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Halliburton  
Invoice # 100378

API NO. 15-083-21,245-0000  
County Hodgeman  
C NE NE Sec. 14 Twp 21 Rge 22 East West

4620 Ft North from Southeast Corner of Section 14  
660 Ft West from Southeast Corner of Section 14  
(Note: Locate well in section plat below)

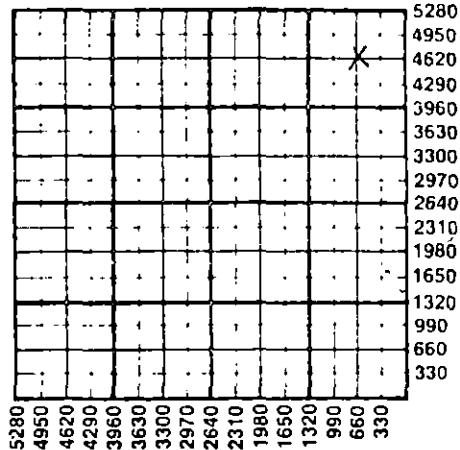
Lease Name Cox Well # 41-14

Field Name Wildcat

Producing Formation

Elevation: Ground 2210 KB 2224.5

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

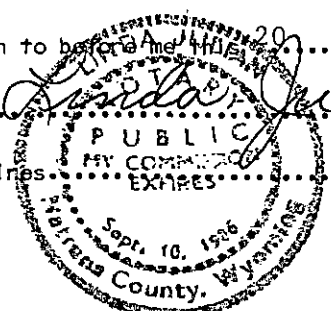
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) Private landowner - water well (SW 1/4 Sec. 9-T11N-R58W) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. F. Pickard  
Title Engineer Date May 20, 1986

Subscribed and sworn to before me this 20 day of May 1986  
Notary Public  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

CONSERVATION DIVISION  
Wichita, Kansas

6-5-86

Sec. 14 Twp. 21 Rge. 22

SIDE TWO

Operator Name Smokey Oil Company Lease Name Cox Well # 41-14

Sec. 14 Twp. 21S Rge. 22  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST:1: 4434-4462, 15-60-180-180  
 Rec. 140' SW  
 HP 2133-2123, IF 10-20  
 ISI 1395, FF 30-813, FSI 1215

Name	Top	Bottom
Heebner	3766	
Lansing	3789	
Kansas City	4000	
Cherokee	4364	
Mississippian	4431	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24 1/2	472	Lite Poz	140 125	3% CaCl "
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled