

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-083-21,100-0000

ADDRESS 125 N. Market, Suite 950 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Scott Ritchie PROD. FORMATION n/a

PHONE 316/267-4375 _____ Indicate if new pay.

PURCHASER N/A LEASE Lingenfelder

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Murfin Drilling Co. 1980 Ft. from South Line and

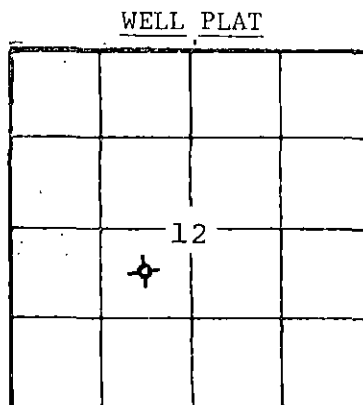
ADDRESS 250 N. Water, Suite 300 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 21S RGE 22 (W).

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH RTD 4440' PBDT N/A

SPUD DATE 12/02/83 DATE COMPLETED 12/08/83

ELEV: GR 2151' DF _____ KB 2156'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 447' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

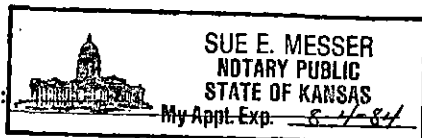
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 1984.

MY COMMISSION EXPIRES:



Sue E. Messer
(NOTARY PUBLIC)

** The person who can be reached by phone RECEIVED any questions concerning this information. STATE CORPORATION COMMISSION

FEB 08 1984 - 28-84

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Lingenfelder SEC 12 TWP 21 SRGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
<u>ELECTRIC LOG TOPS</u>				
Anhydrite				
B/Anhydrite				
Heebner	3702'	(-1546)		
Toronto	3722'	(-1566)		
Lansing	3756'	(-1600)		
B/KC	4082'	(-1926)		
Marmaton	4100'	(-1944)		
Pawnee	4216'	(-2060)		
Ft. Scott	4272'	(-2116)		
Cherokee Sh.	4296'	(-2139)		
Warsaw	4347'	(-2191)		
Osage	4370'	(-2214)		
LTD	4442'	(-2286)		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or ~~EXIST~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	447'	common quickset	275	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations