

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John Jay Darrah, Jr.

API NO. 15-083-20,969-0000

ADDRESS 405 Century Plaza

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON John Jay Darrah, Jr.

PROD. FORMATION Dry

PHONE (316) 263-2243

LEASE Salmans

PURCHASER NA

WELL NO. 1

ADDRESS

WELL LOCATION C SW 1/4 NW 1/4

DRILLING Contractor Mallard Drilling Co., Inc.

660 Ft. from W Line and

CONTRACTOR ADDRESS 405 Century Plaza

660 Ft. from S Line of

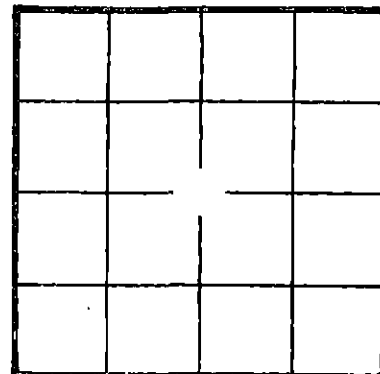
ADDRESS Wichita, Kansas 67202

the NW SEC. 31 TWP. 21 RGE. 22W

PLUGGING Contractor Allied Cementing Co., Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 31, Russell, Kansas 67665



KCC ___ KGS ___ (Office Use)

TOTAL DEPTH 4559 PBSD 4559

SPUD DATE 3/23/82 DATE COMPLETED 3/30/82

ELEV: GR 2281 DF 2286 KB 2289

DRILLED WITH (SABLE) (ROTARY) (CORE) TOOLS

Amount of surface pipe set and cemented 347' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John Jay Darrah, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS one of the owners (crossed out) and

OPERATOR OF THE Salmans LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE WAS COMPLETED AS OF THE 30 DAY OF March, 19 82, AND THAT

ALL INFORMATION STATED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS SAITH NOT. 4-8-82

(S) John Jay Darrah

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 19 82.

Notary Public Signature

MY COMMISSION EXPIRES: 8/25/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED APR - 9 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1471	1498		
Heebner	3836			
Lansing	3890			
Pawnee	4340			
Fort Scott	4408			
Cherokee	4432			
Mississippi	4496			
DST #1 4450-4520 (Straddle) 15-30-45-60 Rec. 800' muddy water IFP 152#-274# IBHP 1357# FFP 284#-406# FBHP 1367# HYD 2350#-2250# Bottom packer failed				
DST #2 4450-4517 (Straddle) 15-30-15 Rec. 680' water IFP 172#-304# IBHP 1357# FFP 355#-396# FBHP N/A HYD 2246#-2214 # Bottom packer failed				
Mississippi Osage	4536			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	356'	common	200	2% gel, 3% caCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations