STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15145-21,161-0000							
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Pawnee							
DESCRIPTION OF WELL AND LEASE	SW NE NW Sec 7. Twp 21 Age 15 x West (location)							
Operator: license #86.24. name Genesis 0il and Gas, Inc. address . 1505 KSB Building								
City/State/Zip Wichita, KS 67202	Lease Name Button Well# .1							
Operator Contact Person Ray, Williams Phone316-264-1637	Field Name							
nameAllen Drilling Company	Elevation: Ground							
Wellsite Geologist Phil Paschang	Section Plat 5280 4950 4620 4290 3960							
☐ Gas ☐ Inj ☐ Delayed Comp. ☑ Dry ☐ Other (Core, Water Supply etc.) STATE COT If OWWO: old well info as follows: Operator	RECEIVED 3300 2970 2640 2310 1980 1650 1320 990							
Well Name	Wichita. Kansas 8 6 7 7 8 8 8 7 7 8 8 8 8 8 8 8 8 8 8 8							
Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable	Source of Water:							
9-5-84 9-11-84 9-11-84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #							
.39Q0! Total Depth PBTD	☐ Groundwater							
Amount of Surface Pipe Set and Cemented at	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge ☐ East ☐ West							
If Yes, Show Depth Set feet	☐ Other (explain)							
If alternate 2 completion, cement circulated	(purchased from city, R.W.D.#)							
from feet depth to w/ SX cmt	Disposition of Produced Water: Disposal Repressuring Docket #							
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.							
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107							
One copy of all wireline logs and drillers time log shall be attached with the all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with							
All requirements of the statutes, rules, and regulations promulgated to regulater herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements							
Subscribed and sworn to before me this 19 day of Octob Notary Public Jone Rae Gearhart	K.C.C. OFFICE USE ONLY F							
NOTARY	Gearhart PUBLIC Kansas							

						SIDE T						_ [East
Operator Name . Ge	ștes	is O	il & Gas	.Inc	, Lease I	NameButi	ол w	ell# .	1 sec .7	TWP21	. RGE	.5
						WELL	LOG		•			
instruction giving interval to level, hydrostation extra sheet if mo	este ic pr	d, time essur	e tool ope es, bottoi s needed.	n and n hole Attac	closed, tempera	flowing and ture, fluid re	shut-in pr	ressu	res, whether	shut-in pa	ressure re	eached static
	ent to	Geolo	gical Survey	,	☑ Yes	□ No □ No □ No				Formation Log	Descriptio	
Cores Tak	en		. '		☐ Yes	_ 10		Na	nme		Тор	Bottom
DST #1	((60-60	-30-45)					То	peka		3232-324	45
Recovered	70	wm '					•					
IF - 48-5 FF - 85-8 IHP-1673 FHP-1593 ISIP-1182 FSIP-1169	5											·
Chlorides	22	,000	PPM									
0		,										
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) * • • -	•		. •			
					;							
				C	ASING RI	FCORD	: ☑ new					
Report all strings set - conductor, surfa					ace, intermediate, production, etc					type and		
Purpose of string		1	ze hole drilled	l	casing (in O.D.)	weight lbs/ft.	setting depth	_	type of cement	# sacks	·	percent dditives
Surface Cas	ing	12	-1/4"	.85/	/8"	.24#	683'		65/35 Poz Class H	175 sk 150 sk		Gel, 3% CC
								· · · · ·				
*************	····	PERFO	RATION F	ECORD	······			Acid. I	Fracture, Shot,	Cement Sc	ueeze Re	cord
shots per foot			footage of e			ated		(amount and kind of material used) Dept				
						,						
	· · · · ·	····	· · · · · · · · · · · · · · · · · · ·			<u></u>		· · · · · ·	<u> </u>	· · · · · · · · · · · · · · · · · · ·	······························	
TUBING RECOF	RD	size		set at		packer at		_	Liner Run	☐ Yes	□ No	
Date of First Produ	ıction	<u> </u>	Producing	method	☐ flowin			jas lift				······
Estimated Production	on 🖠	Oil			Gas		Water		Gas-Oil Ratio Gr			Gravity
		$oldsymbol{\perp}$		Bbis		MCF	<u> </u>		Bbls	CFP	В	
Disposition of gas		□ sold				ethod of open hole other (specify)	☐ perfora	tion	•••••	PF	RODUCTION	I INTERVAL
□Dually Completed- □Commingled												