

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8728
Name Rockhound Resources, Inc.
Address P.O. Box 1010
City/State/Zip Great Bend, Ks. 67530

Purchaser

Operator Contact Person James C. Musgrove
Phone 316-792-8251

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist James C. Musgrove
Phone 316-792-8251

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-1-86 5-8-86 5-8-86
Spud Date Date Reached TD Completion Date
3905
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 950 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Sun Cementing, Inc.
Invoice # 1655

API NO. 15-145-21,244-0000
County Pawnee
SE SE SW Sec. 7 Twp 21 Rge. 15 East X West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

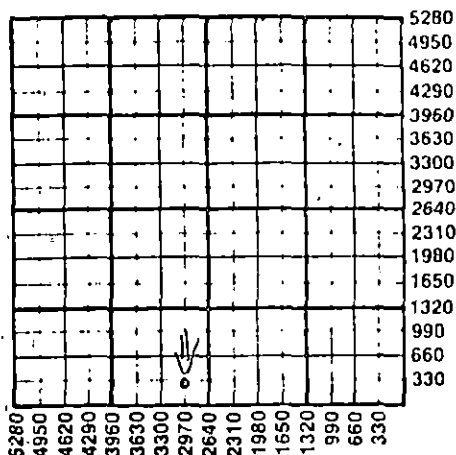
Lease Name Little Well # 1

Field Name

Producing Formation

Elevation: Ground 1959 KB 1964

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Applied For

Groundwater 330 Ft North from Southeast Corner (Well) 2970 Ft West from Southeast Corner of SE SE SW Sec 7 Twp 21 Rge 15 East X West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

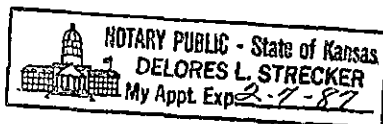
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Musgrove
Title President Date 7-29-86

Subscribed and sworn to before me this 29th day of July 1986
Notary Public Delores L. Strecker
Date Commission Expires Feb 7 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION
WICHITA, KS

Form ACO-1 (7-84)

JUL 31 1986 7-31-86

SIDE TWO

Operator Name Rockhound Resources, Inc. Lease Name Little Well # 1

SE SE SW

Sec. 7 Twp. 21 Rge. 15 East West

County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3655-3670
 30-30-30-30
 Rec: 45' mud
 BHP: (76-89)
 FP: (38-38) (38-38)
 HSH: (1864-1698)

DST#2 3774-3836
 30-45-30-45
 Rec: GTS 8", Max. gauge
 12,000 cfpd; 120' gas
 cut mud
 BHP (217-242)
 FP (76-76) (76-89)
 HSH (1864-1826)

DST#3 3835-3841 Misrun
 DST#4 3835-3846 Misrun
 DST#5 3774-3846 Misrun

DST#6 3769-3846
 30-30-30-30
 Rec: GTS, 1" FFP
 gas gauged 3,450
 cfpd.
 BHP (268-319)
 FP (115-127) (166-166)
 HSH (1877-1839)

DST#7 1900-1950
 (Hookwall)
 10-10-x-x
 Rec. 45' watery mud
 BHP (383)
 FP (38-25)
 HSH (946-920)

Name	Top	Bottom
Heebner	3335	
Toronto	3358	
Douglas	3370	
Brown Lime	3436	
Lansing	3445	
Conglomerate	3703	
Conglomerate		
Sand	3741	
Viola	3755	
Simpson Shale	3776	
Arbuckle	3829	
RTD	3906	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	950	Eite	200	3% CC
					60/40 Poz	200	2% Gel 3% CC
						400	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

WILLIAMSON DRILLING, INC.

5501 NAVAJO

GREAT BEND, KANSAS 67530

(316) 793-8229

DRILLERS' WELL LOGDATE COMMENCED: May 1, 1986
DATE COMPLETED: May 8, 1986Rockhound Resources, Inc.
Little #1
SE SE SW
Sec. 7, T21S, R15W
Pawnee County, KansasELEVATION: 1959 G.L.
1964 K.B.SURFACE PIPE: Ran 23 Jts. New 23# 8 5/8"
Casing. Set @ 950'. Cemented w/200 sks.
Lite Cement 3% CC. and 200 sks. 60/40
Poz, 2% Gel, 3% CC.

0 - 550' Surface Soil, Sand, Clay
and Shale

550 - 939' Redbed

939 - 968' Anhydrite

968 - 3315' Shales w/Lime Stringers

3315 - 3319' Carb. Shale

3319 - 3685' Limestone w/Shale Stringers

3685 - 3785' Conglomerate

3785 - 3840' Shale w/Sand Stringers

3840 - 3905' Dolomite

3905' R.T.D.

A F F I D A V I TSTATE OF KANSAS
COUNTY OF BARTON ss.Terry L. Williamson of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

Terry L. Williamson
Terry L. Williamson

Subscribed and Sworn to before me this 14th day of May, 1986.

My Commission Expires:
12-20-88

Kim Williamson
Kim Williamson-Notary Public



JUL 3 1 1986