### STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

15-145-21212-0000

### WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER   S - 145 - 21 212 (of this well).  (This must be listed; if no API# was issued, please note drilling completion date.)  WELL CHNER/OPERATOR Renson Ministral Group, Inc. OPERATOR'S LICENSE NO. 5817  ADDRESS ISGO Broadway, Striggo, Denyer, CO 20202 PHONE # (303) 863-3500  LEASE (FARM) Broadway, Striggo, Denyer, CO 20202 PHONE # (303) 863-3500  LEASE (FARM) Broadway, Striggo, Denyer, CO 20202 PHONE # (303) 863-3500  LEASE (FARM) Broadway, Striggo, Denyer, CO 20202 PHONE # (303) 863-3500  LEASE (FARM) Broadway, Striggo, Denyer, CO 20202 PHONE # (303) 863-3500  LEASE (FARM) Broadway, Striggo, Denyer, CO 20202 PHONE # (303) 863-3500  LEASE (FARM) Broadway, Striggo, Denyer, CO 20202  PHOSE IN COMPLETE NO. 5817  WELL LOGAL TO BE THE STATE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARLES AND REQUIRED REPRESENTATIVE AUTHORIZED TO BE THE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE CHARLES AND REQUIRED OF PROPERTY OF THE STATE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE CHARLES AND REQUIRED OF PROPERTY OF THE STATE CORPORATION COMMISSION. (1 8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE CHARLES AND THE CORPORATION COMMISSION. (1 8-93)  ADDRESS 1560 Broadway, Ste 1900 The Longuidense No. (2002)  PLUGGING CONTRACTOR BROAD MINISTER LONGUIDENSE NO. (2002)  PLUGGING CONTRACTOR BROAD MINISTER NO. (2002)
WELL OWNER/OPERATOR Renson Mineral Group, Ind. OPERATOR'S LICENSE NO. 5817  ADDRESS SOO Broadway Stringon Denver, CO 80202 PHONE # (363) 863-3500  LEASE (FARM) Bower WELL NO. 2-13 WELL LOCATION C SW SE COUNTY Pawner  SEC. 13 TWP. 21s RGE. 20 w (E) OH (W) TOTAL DEPTH 2350' PIUG BACK TD 2340'  Check One:  OIL WELL GAS WELL D & A SWD OF INJ WELL DOCKET NO.  SURFACE CASING SIZE 7" SET AT 962' CEMENTED WITH 300 SACKS  CASING SIZE 4/2" SET AT 2350' CEMENTED WITH 250 SACKS  PERFORATED AT 2166-2179; 2198-2200; 2224-2236; 2294-2300  CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE  PROPOSED METHOD OF PIUGGING See back of form.)  IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACC-1 FILED?  (If not explain.)  DATE AND HOUR PIUGGING IS DESIRED TO BEGIN A S. A. S101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)  NAME OF REPRESENTATIVE AUTHORIZED TO BE THE STATE CORPORATION COMMISSION. /(-8-93)
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ADDRESS 1560 Broadway, Ste. 1900, Denver, CO PHONE # (303) 863-3500
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.
SIGNED: Show North (Operator or Agent)

### PLUGGING PROCEDURE

for

### Bauer 2-13

**API NUMBER:** 15-145-21,212

www.s.s.

LOCATION:

C, SW, SE, Sect. 13-T21-R20W, Pawnee, KS

**CASING:** 

Surface: 7" @ 962' with 300 sacks.

Production: 4 1/2 @ 2350' with 250 sacks.

TD:

2350'

PBTD:

2340'

PERFS:

2166-2179'; 2224-2236';

2294-2300'; 2198-2200'

### Procedure:

- 1). Pull rods and tubing.
- 2). Pump 200# hulls down 4 1/2" casing.
- 3). Mix & displace 75 sacks cement with 8% gel down 4 1/2" casing. Install 4 1/2" Wiper plug.
- 4). Displace cement with 9.0#/gel mud to +/- 1500'. Check plug depth with wireline.
- 5). Pump into 7" x 4 1/2" annulus, pressure to 500 P.S.I. If it takes fluid, squeeze with 50 sacks cements with 8% gel.
- 6). Place 10 sacks surface plug, cut off wellhead 3' below ground.

### Volumes/Displacement of 4 1/2" 9.5#/ft casing:

11.3 linear ft/ft3

0.0157 bbls/linear ft.

0.0884 ft<sup>3</sup>/linear ft.

13.2346 linear ft/sk.

0.6613 gallons/linear ft.

Class "A" cement with 8% gel will have a slurry yield of 1.87ft /sk. A weight of 13.1#/gal requires 10 gallons water per sack.

# GREAT GUNS Digital Log

## Neutron/Density Porosity Log

FILI	NG NO.	СОМРА	NY <i>BENSEN</i>	ΜΙΝΕ	RAL C	SROUP					
	WELL BAUER 2-/3										
	FIELD										
	COUNTY PAUNEE STATE KANSAS										
LOCATIO			N:	_	HER SERVICES						
		SEC. 13	TWP <b>2</b> /.	<b>5</b> R	GE. <u>と</u> ひ	<u>u</u>					
Permanent Datum GROUND LEVEL Elev. 2093 Elev.: K.B. 2098  Log Measured From KELLY BUWING G.L. 2093  G.L. 2093											
Date			6-30-85								
Run No			ONE								
Type Lo	og		BCN- BCD								
Depth-	-Driller		2350			5 115					
Depth-	-Logger		2253								
Bottom	Logged	Interval	2350								
Top Log	gged Inte	erval	0								
	uid In Ho		STARCH								
	nity, PPM	CL.	110,000								
Dens			9.B		<u>                                     </u>						
Leve			FULL								
	c. Temp.		98								
	ng Rig T	ime	2 HOURS								
Record			S. VOGE C RECEIVED								
Witness	sed By	<u> </u>	BRAD ESTA	M200MPns	ATION COM	MISSION-					
Run		Bore-Hole F	L Record	ยกบ	1001 A	Casing Record	<u>.                                    </u>				
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## **GREAT GUNS**

## Digital Log

## Neutron/Density Porosity Log

FILI	NG NO.	СОМРА	NY <i>BENSEN</i>	MINERAL	GROUP	,			
		WELL .	BAUER	<u>* 2-/3</u>	_				
		FIELD _				· · · · · · · · · · · · · · · · · · ·			
		COUNT	PAUNEE	S	NSAS				
<u></u>			N: C-SW-SE			OTHER SERVICES			
<u></u>		SEC. 13	TWP <b>Z/</b> _	<u>\$RGE2</u>	:OW				
			LEUEL			Elev.: K.B. <u>2098</u>			
Log M	easured	From <u><b>4/3</b></u>		<b>5</b> Ft. Above Pe	erm. Datum	D.F			
Drilling	Measu	red From <i>KE</i>	LLY BUSH	<u>N6</u>		G.L. 2093			
Date			6-30-85						
Run No.			ONE			* ** * * * * * * * * * * * * * * * * * *			
Type Log ,			BCN- BCD						
Depth-Driller			2350		<u>                                     </u>	┸┑╽╽╽╽			
Depth—Logger			ندد						
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Top Logged Interval			0						
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			FULL	<del>-   -  </del>	<del></del>	╫╫╫			
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Record		ine	2 HOURS						
Witness			S. VOGE C RECEIVED  BRAD ESTRAPOSITIONAL COMMISSION						
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	344	962	2350	Wichita Kansas	StUN-				
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Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



### **Kansas Corporation Commission**

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 8, 1993

Benson Mineral Group Inc 1560 Broadway Ste 1900 Denver CO 80202 Bauer #2-13
API 15-145-21,212-0000
C SW SE
Sec. 13-21S-20W
Pawnee County

Dear Murray Brooks,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well. pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

> David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760