

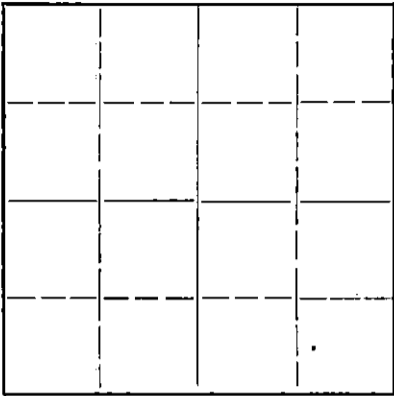
WELL PLUGGING RECORD  
OR 15-009-01360-0000  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Barton County, Sec. 7 Twp. 16 S Rge. (E) (W) 12

NORTH



Locate well correctly on above  
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C/NE SW  
Lease Owner The Phil-Han Oil Company  
Lease Name Weber Well No. 1  
Office Address 1212 Union Nat'l Bank Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed July 6, 1942 19  
Application for plugging filed July 7, 1942 19  
Application for plugging approved July 9, 1942 19  
Plugging commenced July 9, 1942 19  
Plugging completed July 9, 1942 19  
Reason for abandonment of well or producing formation Dry hole  
If a producing well is abandoned, date of last production 19

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3368 Feet  
Show depth and thickness of all water, oil and gas formations.

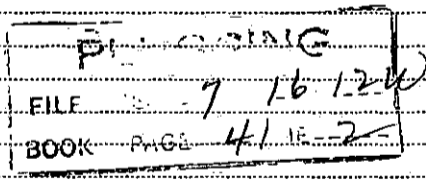
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 $\frac{1}{2}$ "	3359	3160

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with cement from 3368 to 3348. Filled hole with mud to 275'.  
Filled with cement to 245' and set bridge. Filled with mud to 18' and cement  
to 8' and mud to cellar bottom.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Phil-Han Oil Company  
Address Union Nat'l Bank Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Perry R. Hanson (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Perry R. Hanson  
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 14th day of July 1942

My commission expires October 4, 1945. Nelle A. Stenberg Notary Public.

07-14-42

The Phil-Han Oil Co.  
#1 Weber

Comm: 5-19-42  
Comp: 7-6-42

Sec. 7-16-12W  
Barton County, Kansas  
C/NE SW

Elevation - 1881'

Prod. Dry

Cellar	8	Lime	2420
Sandy clay	35	Shale	2470
Shale	170	Lime	2490
Blue shale	195	Shale	2495
Red rock	295	Lime	2497
Sand	325	Shale	2527
Blue shale	335	Lime	2550
Red rock	405	Blue shale	2565
Shale	410	Shale & shells	2580
Sand	417	Lime	2595
Shale	460	Shale	2605
Sand	470	Lime	2610
Shale	485	Shale	2671
Red shale	750	Lime	2676
Red rock	815	Shale	2680
Blme shale	838	Lime	2695
Anhydrite	870	Shale	2705
Red rock	1060	Lime	2720
Blue shale	1100	Shale	2725
Red rock	1155	Lime	2835
Blue shale	1260	Shale	2843
Salt	1500	Lime	2882
Shale	1505	Shale & shells	2887
Lime	1510	Lime	2920
Shale & shells	1565	Shale	2922
Shale	1575	Lime	2940
Lime	1625	Shale	2945
Red rock	1630	Lime	2980
Shale & shells	1655	Shale & shells	3010
Lime	1665	Blue shale	3017
Shale	1695	Red rock	3022
Lime	1735	Blue shale	3038
Red rock	1740	Lime	3042
Lime	1745	Blue shale	3078
Red rock	1750	Lime	3090
Lime	1950	Red & gr. shale	3100
Shale	1955	Lime	3170
Lime	1965	Lime hard	3185
Red rock	1970	Lime	3278
Lime	2000	Shale	3283
Red rock	2005	Lime	3288
Lime	2020	Shale	3295
Red rock	2025	Lime	3310
Lime	2060	Shale & shells	3319
Red rock	2070	Lime	3338
Lime	2170	Red rock &	
Shale	2175	conglomerate	3352
Red shale	2180	Lime Arb.	3368
Lime	2200		
Red shale	2205	T.D.	3368
Lime	2250		
Lime	2270		
Blue shale	2280		
Lime	2290		
Shale	2320		
Lime	2330		
Shale	2355		
Lime	2363		
Shale	2372		
Lime	2380		
Shale	2390		
Lime	2395		
Shale	2400		
Lime	2412		
Shale	2418		

Casing Record

15 1/2"	115
13 3/8"	405
10"	845
8 1/4"	2140
7"	3078
5 1/2"	3359

Water Record & oil shows

HFV	25 to 30'
HFV	295 to 325
10 BWPB	417
1/2 BW	1810
1 BWPB	1895
2 BWPB	2085
1/2 BWPB	2780 to 2790
1 BWPB	2955
1 1/2 BWPB	3170 to 3175

Free oil 3360 to 3362  
More oil 3362 to 3365  
300' in 8 hrs. 36 gravity  
at 98 degrees.  
1000' oil & 200' water  
in 24 hrs.  
Drilled plug and hole  
made 4 1/2 bailers fluid per  
hour, about half water &  
half oil.

PHIL-HAN OIL CO.  
FILE # 7 16-12W  
BOOK PAGE 41 LINE 2

Stamp: JUL 1 1942