

15-009-00261-000  
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barton County. Sec. 7 Twp. 16 Rge. 2 (E) (W) X

Location as "NE/CNW/SW" or footage from lines NW NE SW

Lease Owner Thomas H. Allan

Lease Name Stiles Well No. 1

Office Address R. R. #1 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed 1-28-64 19\_\_

Application for plugging approved 1-29-64 19\_\_

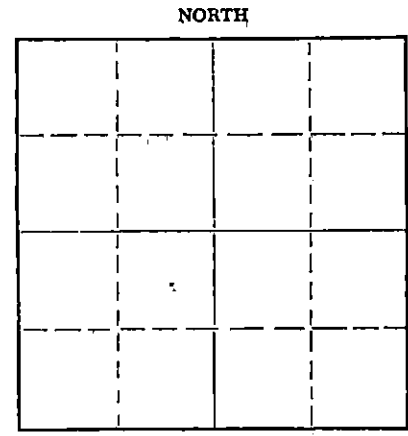
Plugging commenced 2-8-64 19\_\_

Plugging completed 2-14-64 19\_\_

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3357 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	PIPE SIZE	PIPE IN	PULLED OUT
				5/8"	25'	None
				1 1/2"	None	2723

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Rigged up. Working pipe. Sanded to 3340'. Dumped 5 sacks of cement. Shot well at 2700'.

Working pipe.

Circulating. Spotted 80 bbl. of oil.

Working pipe. Pulling pipe.

Pulling pipe. Plugging well. Bailed to 350'. Build rock bridge and dumped 25 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

02-19-64

FEB 19 1964

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling, Inc. CONSERVATION DIVISION  
Address P. O. Box 221 Great Bend, Kansas Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18 day of February, 19 64

My commission expires May 27, 1964

Alvin [Signature]  
Notary Public.

8 5/8" O 425' - 200 Sx Circ.  
5 1/2" O 3352' - 125 Sx.

ALLAN, ET AL - #1 STILES  
NW NE SW 7-16-12W  
Barton County, Kansas  
CCRM: 8/26/58 COMPL: 9/10/58  
ELEVATION: 1882 RB  
CONTRACTOR: Tom Allan

I.P. Filled up 2200 ft. oil/12 hrs.

All Depths From Rotary Cushings

0 - 15	Soil	3001	Lime
65	Lime & Shale	3013	Shale
180	Shale	3016	Lime
205	Sand	3021	Porous Lime
300	Red & Blue Shale	3025	Lime
360	Sdy. Shale	3040	Shale
390	Shale & Sand	3045	Siltstone
425	Blue Gumbo	3080	Shale
500	Shale & Sand Streaks	3088	Brown Lime
837	Red Beds	3092	Shale
864	Anhydrite	3096	Lime
1000	Red Shale	3099	Porous Colitic Lime
1050	Shale	3123	Lime
1100	Red Shale	3128	Porous Colitic Lime
1200	Shale	3141	Lime
1450	Salt & Shale	3143	Shale
1500	Shale	3157	Lime
1600	Shale & Anhydrite	3160	Shale
1700	Shale & Shells	3170	Lime
1800	Lime	3178	Cherty Lime
2000	Shale & Shells	3182	Porous Colitic Lime
2050	Red Shale	3188	Lime
2200	Lime	3192	Porous Colitic Lime
2700	Shale & Shells	3198	Lime
2707	Lime	3208	Cherty Lime
2720	Shale	3221	Lime
2775	Lime	3224	Shale
2776	Shale	3235	Lime
2843	Lime	3238	Shale
2845	Black Shale	3254	Lime
2847	Lime	3263	Slightly Porous Lime
2854	Shale	3277	Lime
2860	Lime	3293	Lime and Shale
2868	Shale	3297	Shale
2896	Lime	3302	Lime and Orange Chert
2898	Shale	3331	Lime
2907	Lime	3333	Red Shale
2910	Black Shale	3339	Lime
2918	Lime	3349	Shale, Lime, Sand Grains, Little Chert
2936	Cherty Lime	3353	Dolomite
2939	Lime		CHANGED TO CABLE TOOLS
2946	Porous Lime	3357	(T.D.) Dolomite - Spotted Saturation
2954	Lime		Filled up 2200 feet oil in 12 hours
2961	Soft Chalky Lime		
2981	Lime	OIL SHOWS: 2939-2946	S.S.O.
2985	Soft Chalky Lime	3016-3021	S.O.
2994	Lime	3096-3099	S.S.O.
2998	Black Shale	3254-3263	V.S.S.O.

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FEB 25 1964

CONSERVATION DIVISION  
Wichita, Kansas

(Formation Tops on Page 2)

ALLAN, ET AL - #1 STILES  
NW NE SW 7-16-12W  
Barton County, Kansas.

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FORMATION TOPS:

837	Anhydrite
2994	Heebner
3013	Toronto
3025	Douglas
3080	Brown Lime
3092	Lansing - KC
3349	Arbuckle