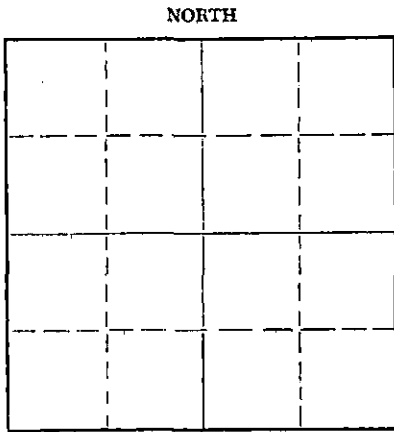


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-009-19316-0000  
WELL PLUGGING RECORD

Barton County, Sec. 7 Twp. 16 Rge. 12 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines E 1/2 NW SW  
Lease Owner Thomas H. Allan  
Lease Name Stile Well No. 2  
Office Address R. R. #1 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 1-28-64 19\_\_\_\_  
Application for plugging approved 1-29-64 19\_\_\_\_  
Plugging commenced 2-1-64 19\_\_\_\_  
Plugging completed 2-6-64 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3371 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1 1/2	None
				5 1/2	None	2565

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cleaned out cellar. Sanded to 3360'. Dumped 5 sacks of cement. Working pipe.  
Shot pipe at 2800'.

Working pipe. Shot pipe at 2700' - 2640' - 2559'.

Working pipe. Circulating. Spotted 10 bbl. of oil.

Working pipe. Pulling pipe.

Plugging well with mud rock bridge at 350'. Dumped 25 sacks of cement.  
Filled hole and rock bridge. Capped well with 10 sacks of cement.

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STATE CORPORATION COMMISSION  
FEB 12 1964  
02-12-64  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of February, 19 64

My commission expires May 27, 1964

Notary Public.

8 5/8" @ 414' - 200 Sx  
5 1/2" @ 3367 - 100 Sx

ALLAN ET AL - #2 STILES  
E 1/2 NW SW 7-16-12W  
Barton County, Kansas  
COMM: 4/14/59 COMPL: 4/28/59  
ELEVATION: 1887 RB  
CONTRACTOR: Tom Allan

I.P: Filled up 1200'/13 hrs.  
(oil)

All Depths from Rotary Bushings

0 - 15 Soil  
50 Lime  
120 Clay & Blue Shale  
210 Sandy Shale  
255 Red Shale  
375 Gray & Red Sandy Shale  
435 Blue Gumbo  
510 Shale & Sand Streaks  
844 Red Beds  
871 Anhydrite  
1005 Red Shale  
1060 Shale  
1110 Red Shale  
1210 Shale  
1460 Salt & Shale  
1510 Shale  
1610 Shale & Anhydrite  
1710 Shale & Shells  
1800 Lime  
2000 Shale & Shells  
2060 Red Shale  
2200 Lime  
2700 Shale & Shells  
2785 Lime & Shale  
2850 Lime  
2916 Lime & Shale  
2918 Black Shale  
2948 Cherty Lime  
2952 Oolitic Lime  
3002 Lime  
3005 Black Shale  
3007 Lime  
3021 Shale  
3031 Lime w/Spotted oil Stain  
3049 Shale  
3065 Sand & Sandy Shale  
3088 Shale  
3096 Brown Lime  
3101 Shale  
3106 Porous Oolitic Lime  
3134 Lime & Shale  
3139 Porous Oolitic Lime  
3170 Lime & Shale  
3186 Cherty Lime  
3189 Porous Oolitic Lime  
3283 Lime  
3293 Shale  
3321 Lime  
3344 Lime & Shale

3358 Shale w/Lime Streaks  
3364 Sandy Red Mud & Varicol'd Chert  
3368 Dolomite  
3371 Porous Oil-Stained Dolomite (TD) ROTARY

FORMATION TOPS

ANHYDRITE	844	(-1043)
KEEBNER	3002	(-1115)
BROWN LIME	3088	(-1201)
LANSING	3101	(-1214)
CONGLOMERATE	3358	(-1471)
ARBUCKLE	3364	(-1477)

DST 3366-3371

Tool open 1 hour,  
recovered 180' oil  
and 30' muddy oil.  
B.H.P. shut in 30 min.,  
985 psi.

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STATE CORPORATION COMMISSION

FEB 25 1964

CONSERVATION DIVISION  
Wichita, Kansas