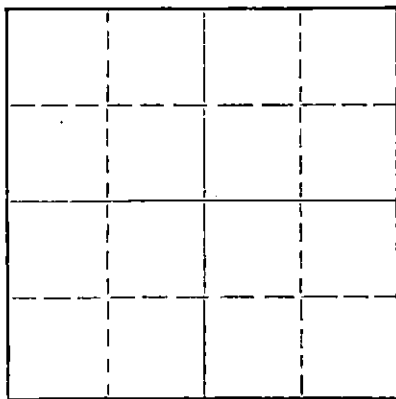


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

R WELL PLUGGING RECORD

Pawnee County, Sec. 33 Twp 21 Rge. 20W (X) (W)
Location as "NE/CNW/SW" or footage from lines C SE SE
Lease Owner Alco Oil and Gas Corporation
Lease Name Edwards Well No. 1
Office Address P.O. Box 520, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 26, 1963
Application for plugging filed May 27, 1963
Application for plugging approved May 28, 1963
Plugging commenced May 26, 1963
Plugging completed May 26, 1963
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4395 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	308'	none
Drillers Log Attached						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole from depth 4395-500' plug and 20 sacks cement mud to 280' plug and 20 sacks cement mud to 35' plug and 10 sacks cement.

6-18-63

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lauck Drilling Company
Address 301 South Broadway Wichita 2, Kansas

STATE OF _____, COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P.O. Box 520, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of June, 1963

My commission expires July 31, 1966
Mary M. Guernier
Notary Public.

copy- D.R. Lauck Drilling
Alco Oil & Gas Corporation, Lafayette, La.

ALCO OIL AND GAS CORPORATION
and
D. R. LAUCK OIL COMPANY, INC.

Edwards #1

C SE SE Sec. 33-21S-20W
Pawnee County, Kansas

Commenced: May 14, 1963
Completed: May 26, 1963

Casing Record: 308' 8-5/8" Cemented with 210 sacks Cement,
4 sacks Calcium Chloride.

Elevation: GR 2140; DF 2142; KB 2144.

DRILLERS LOG

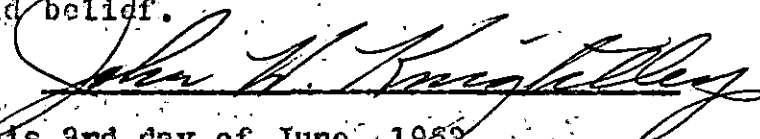
Surface Clay	40
Shale	145
Sand	180
Red Bed, Shale & Sand Streaks	305
Shale & Shells	605
Anhydrite	623
Red Bed	700
Sand	850
Shale, Shells, Red Bed	1015
Shale & Shells	1280
Anhydrite	1300
Shale & Shells	1970
Shells & Shale	2240
Shale & Lime	2350
Lime & Shale	2645
Lime, Broken	2770
Shale & Lime	3060
Shale & Shells	3137
Lime	3201
Shale & Lime	3290
Shale & Shells	3390
Lime & Shale	3670
Shale & Lime	3760
Lime	3916
Lime & Shale	4005
Lime	4105
Lime & Shale	4285
Shale & Lime	4345
Miss. Chert	4355
Chert & Shale	4365
Chert	4395 RTD

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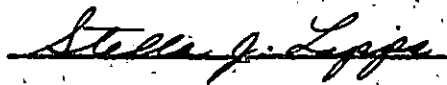
JUN 18 1963

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that this is a true and correct log of the above mentioned well; to the best of my knowledge and belief.



Subscribed and sworn to before me this 3rd day of June, 1963.

 Notary Public

My commission expires 3-12-67.

15.145-01042-0000

JAY R. DIRKS
Petroleum Geologist
PHONE WH 2-3801
1422 NORTH SABIN
WICHITA-12, KANSAS

GEOLOGICAL REPORT

Alco Oil and Gas Corporation
and
D. R. Lauck
No. 1 Edwards

C SE SE Sec. 33-21-20W
Pawnee County, Kansas

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JUN 26 1963

CONSERVATION DIVISION
Wichita, Kansas

by

Jay R. Dirks

May 27, 1963

Mr. D. S. Ramsay
Alco Oil & Gas Corporation
P.O. Box 2027 O. C. S.
Lafayette, Louisiana

Re: Alco O. & G. Corp. &
D. R. Lauck
No. 1 Edwards
O SE SE Sec. 33-21-20W
Pawnee County, Kansas
Elevation: 2144 R.B.

Dear Mr. Ramsay,

Samples from the above captioned well were examined from 3400 to 4395 R.T.D., and I observed drilling operations from 3915 to total depth.

Three drill stem tests were taken in the Mississippian section, the first of which indicated the possibility of limited commercial production. However, after electric log analysis it was decided that the well should be plugged as dry and abandoned.

FORMATION TOPS

	<u>Sample</u>	<u>Velex</u>
Heebner	3701 (-1557)	3700 (-1556)
Toronto	3719 (-1575)	3720 (-1576)
Douglas	3731 (-1587)	3735 (-1591)
Lansing	3767 (-1623)	3766 (-1622)
Base Kansas City	4089 (-1945)	4090 (-1946)
Marmaton	4110 (-1966)	4110 (-1966)
Cherokee Shale	4260 (-2116)	4259 (-2115)
Mississippian	4345 (-2201)	4346 (-2202)
Total Depth	4395 (-2251)	4393 (-2249)

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Wichita, Kansas

Toneka:

3635-3659. Cream fossiliferous limestone, chalky at top. Good pin-point to finely oocastic porosity. Scattered light stain.
Velex: 3634-3638 20% porosity, 49% water saturation.
3642-3640 12% porosity, 80% water saturation.

Lansing-Kansas City:

No staining or odor was noted in samples of the Lansing-Kansas City section.

3879-3889. Good oocastic porosity. Barren.
Velex: 3879-3890 17% porosity, 80% water saturation.

3992-4003. Fair to good oocastic porosity. Chalky at base. Barren.
Velex: 3992-4002 15% porosity, 68% water saturation.

Mississippian:

4345-4355. Brown Tripolitic chert with excellent saturated stain. White weathered chert. Good show free oil. No odor.

DRILL STEM TEST NO. 1 (S) 4346-4355. Open one hour. Strong decreasing to good blow. Recovered 400 feet of gas in pipe, 140 feet of oil and gas out mud, 40 feet of slightly oil out muddy water. ISIP 718#/30 minutes, still building. FSIP 425#/30 minutes, still building. IFP 29# FFP 59#.

4355-4365. Abundant brown Tripolitic chert as above. Also light gray fresh chert and white opaque chert. Slight show free oil. No odor.

DRILL STEM TEST NO. 2 (S) 4355-4365. Open one hour. Weak blow 30 min. and died. Recovered 25 feet of watery mud with a show of oil in top of tool. ISIP 220#/30 min. FSIP 65#/30 min. Flow pressures both zero.

4365-4391. White fresh, white weathered, yellow fresh and white Tripolitic chert. Black Gilsonite stain on edges of chert. No free oil or odor.

4391-4395. Increase red, gray and green shale.

DRILL STEM TEST NO. 3 (S) 4365-4380. Open one hour. Weak blow thruout test. Recovered 140 feet of thin watery mud. ISIP 1392/30 minutes. FSIP 1209#/30 minutes. IFP 29# FFP 74#.

Walex:

4346-4348.	24%	porosity,	46%	water saturation.
4348-4350.	24%	"	40%	"
4350-4352.	24%	"	49%	"
4352-4354.	24%	"	46%	"
4354-4356.	27%	"	49%	"
4356-4358.	27%	"	55%	"
4358-4361.	24%	"	59%	"
4361-4368.	17%	"	82%	"
4368-4375.	15%	"	82%	"
4375-4380.	23%	"	64%	"
4380-4384.	20%	"	85%	"
4384-4388.	18%	"	92%	"

The well was plugged as dry and abandoned, May 26, 1963.

Very Sincerely,

Jay R. Dirks
 Jay R. Dirks

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 CONSERVATION DIVISION
 Wichita, Kansas

Commencement Date: May 14, 1963

Completion Date: May 26, 1963

Surface Casing: 308 feet of 8 5/8" with 210 sacks and 4 G.C.

Contractor: Lauck Drilling Company, Rig #2.

Tool Pusher: Clyde Merekle

Drillers: Ensminger, Lundblade, Lindsey.

BIT RECORD

DAILY DRILLING
PROGRESS AT
7:00 A.M.

<u>No.</u>	<u>Make</u>	<u>Type</u>	<u>From-To Feet</u>	<u>Hours</u>
1.	HTC	OSG-3AJ	305-1067 762	11 1/2
2.	HTC	OSG	1067-1687 620	12 1/2
3.	Reed	YTLJ	1687-2282 597	16
4.	Smith	SV2J	2282-2480 200	10
5.	Reed	YS1J	2480-2587 107	10
6.	Smith	SV2J	2587-2918 331	16 1/2
7.	HTC	OSGJ	2918-3390 472	25
8.	HTC	OSGJ	3390-3707 317	16 3/4
9.	Smith	SV2J	3707-3916 209	16 3/4
10.	HTC	ONV	3916-4092 176	17 1/2
11.	Sec.	HAN	4092-4355 263	22 1/2
12.	HTC	W7R2	4355-4395 40	2

<u>Date</u>	<u>Time</u>	<u>Remarks</u>
5-14-63	R.U.R.	
15	490	
16	1670	
17	2350	
18	2645	
19	3060	
20	3390	
21	3760	
22	3916	Fishing
23	4070	
24	4285	
25	4365	
26	4395	logging

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CONSERVATION DIVISION
MAY 21 1963 4:15:26

Alco Oil & Gas #1 Edwards, G SE SE Sec. 33-21-20W, Pawnee Co., Kansas

DEPTH	DRILLING TIME	REMARKS
3400	3410 1-1-2-2-3/2-1-4-2-3	#8 OBCJ @ 3390
	3420 2-4-2-1-2/3-2-3-2-3	
	3430 2-3-2-3-2/2-2-2-2-3	
	3440 5-3-2-4-2/2-3-2-1-1	
	3450 1-1-1-2-ke/1-2-1-2-3	
	3460 2-3-2-3-3/3-4-3-2-2	
	3470 2-2-1-1-2/3-2-1-2-4	
	3480 1-2-1-2-3/5-4-3-2-2	
	3490 2-1-1-1-1/1-1-1-2-4	
	3500 4-4-3-4-2/3-2-1-4-2	
3500	3510 1-3-3-1-3/2-4-5-5-7	
	3520 5-6-6-7-5/5-9-4-5-5	
	3530 3-2-4-5-3/4-3-1-3-3	
	3540 1-6-5-4-3/2-2-4-3-1	
	3550 4-3-2-2-4/7-2-2-4-4	
	3560 6-5-4-2-3/7-7-6-5-7	
	3570 7-7-8-3-7/4-5-5-5-8	Star Recorder Fouled
	3580 6-2-4-6-5/6-3-4-4-3	
	3590 3-3-2-3-3/2-2-3-2-3	
	3600 2-3-1-1-ke/3-2-3-3-7	
3600	3610 6-5-5-9-1/3-1-2-2-3	
	3620 2-	
	3630 1-3-1	Star Recorder Stuck
	3640 3-2-2-4-7/2-3-2-2-2	
	3650 1-3-5-4-2/2-3-2-2-2	
	3660 2-2-2-2-1/2-1-1-3-3	
	3670 3-7-6-6-3/7-5-3-2-2	
	3680 4-3-4-4-8/7-6-3-4-3	
	3690 3-2-3-3-3/3-6-2-4-3	
	3700 3-4-2-3-3/3-2-7-10-10	
3700	3710 5-5-5-3-4/10-11-4-4-3	#9 SV2 @ 3707
	3720 2-4-3-4-4/3-3-3-3-3	
	3730 2-2-1-2-2/1-2-1-3-1	
	3740 4-2-2-3-3/2-3-3-3-2	
	3750 3-3-2-2-3/2-2-3-2-3	
	3760 2-1-2-3-2/2-3-3-2-3	
	3770 4-3-3-3-4/3-4-5-6-6	
	3780 5-6-7-6-3/1-5-6-4-4	
	3790 4-4-3-3-2/3-3-3-3-6	
	3800 10-10-7-6-7/ke-6-2-12-11	
3800	3810 4-10-7-5-7/7-3-7-7-8	
	3820 1-1-1-2-22/5-5-6-5-4	
	3830 7-7-7-7-4/6-9-8-9-8	
	3840 9-7-7-4-6/7-6-10-11-4	
	3850 4-8-4-10-7/7-8-10-7-9	
	3860 8-8-4-3-4/4-5-2-2-2	
	3870 1-4-4-3-4/5-3-3-5-4	
	3880 7-8-8-6-4/3-2-3-4-2	
	3890 1-1-1-1-1/1-1-1-1-5	
	3900 6-6-6-5-6/5-6-7-9-7	

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 4011 K. O. B.

DEPTH	DRILLING TIME	REMARKS
3900	3910 7-7-6-8-6/6-9-6-5-7	
	3920 6-10-9-6-7/7-2-2-2-3	#10 OWV @ 3916
	3930 3-3-3-4-4/2-2-4-3-4	
	3940 5-5-2-3-3/3-3-3-3-4	
	3950 4-3-3-3-4/3-2-1-6-5	
	3960 6-6-7-6-7/6-4-7-6-7	
	3970 3-3-4-5-6/5-4-5-5-6	
	3980 4-3-4-3-4/5-8-6-6-9	
	3990 11-8-5-4-4/3-5-6-5-9	
	4000 9-9-1-1-4/3-5-2-1-1	
4000	4010 1-1-4-10-7/5-10-10-10-6	
	4020 3-5-6-6-10/10-10-6-4-4	
	4030 4-5-5-5-11/9-8-11-11-10	
	4040 5-8-8-4-5/6-4-3-6-7	
	4050 12-8-10-15-8/10-10-10-9-9	
	4060 8-8-6-7-5/12-14-4-3-3	
	4070 11-8-3-4-4/5-5-6-3-8	
	4080 4-9-10-10-9/7-7-5-9-9	
	4090 8-8-11-10-11/9-12-14-11-9	
	4100 11-14-7-5-5/7-6-4-3-6	#11 M4E @ 4092
4100	4110 6-6-6-5-4/5-4-4-3-3	Strap Pipe
	4120 5-6-8-8-4/4-7-7-8-7	Board = 4099.48
	4130 4-3-3-2-1/2-2-2-2-4	Strap = 4097.08
	4140 3-3-4-5-5/8-5-6-5-6	2.40
	4150 5-5-6-5-3/3-3-3-4-3	
	4160 3-3-5-5-5/4-6-5-5-7	
	4170 6-5-6-6-6/6-5-5-3-5	
	4180 7-6-6-6-6/6-6-6-7-6	
	4190 6-6-5-4-4/5-4-4-2-3	
	4200 2-2-2-2-3/2-3-5-5-7	
4200	4210 6-6-6-6-6/7-7-7-8-8	
	4220 7-6-8-4-3/8-7-6-6-7	
	4230 6-7-7-7-6/6-9-9-5-9	
	4240 8-8-5-7-3/2-3-3-3-3	
	4250 2-2-2-2-2/2-2-4-4-5	
	4260 5-3-7-8-8/4-7-7-7-5	
	4270 3-4-4-4-5/3-4-4-4-6	
	4280 5-9-8-8-6/4-5-8-9-8	
	4290 7-7-8-7-8/7-4-7-8-10	
	4300 7-8-4-4-4/4-4-4-3-3	
4300	4310 4-3-5-6-6/7-9-5-6-9	
	4320 8-9-8-8-7/7-5-7-4-6	
	4330 5-5-6-6-5/7-5-4-7-6	
	4340 3-5-3-4-5/4-5-4-4-5	
	4350 5-4-4-4-4/2-1-1-5-1	
	4360 2-1-3-2-1/2-1-1-3-3	Circ. & DST @ 4355 #12 W7R2
	4370 5-2-2-3-3/3-2-2-1-2	Circ. & DST @ 4365
	4380 2-3-2-1-2/2-2-1-2-2	Circ. @ 4375, Circ. & DST @ 4380
	4390 3-2-3-2-2/3-2-4-3-4	
	4395 7-8-9-12-19	

R. F. D. 4395
 Welox 4393