

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-145-21001-0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Benson Mineral Group, Inc. OPERATOR'S LICENSE NO. 5817 ^{6/94}

ADDRESS 1560 Broadway, Ste. 1900, Denver, CO 80202 PHONE # (303) 863-3500

LEASE (FARM) Tindall - Akers WELL NO. 2-25 WELL LOCATION S/2 Sw Sw COUNTY Pawnee

SEC. 25 TWP. 21 RGE. 20W or (W) TOTAL DEPTH 2400' PLUG BACK TD 2356'

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 1017 CEMENTED WITH _____ 500 SACKS

CASING SIZE 4 1/2" SET AT 2399 CEMENTED WITH _____ 450 SACKS

PERFORATED AT 2192-2200

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See back of form

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? None made IS ACO-1 FILED?
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN A.S.A.P.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Murray Brooks PHONE # (303) 863-3500

ADDRESS 1560 Broadway, Ste. 1900, Denver CO. 80202

PLUGGING CONTRACTOR Benson Mineral Group, Inc. LICENSE NO. 74-O.K. 5817

ADDRESS 1560 Broadway, Ste 1900, Denver, CO PHONE # (303) 863-3500

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Sherri Nalsh
(Operator or Agent)

DATE: 11/3/93

PLUGGING PROCEDURE

for

Tindall - Akers 2-25

API NUMBER: 15-145-21,001

LOCATION: S 1/2, SW, SW, Sect. 25-T21-R20W, Pawnee, KS

CASING: Surface: 8 5/8 @ 1017' with 500 sacks.
Production: 4 1/2 @ 2399' with 450 sacks.

TD: 2400'

PBTD: 2356'

PERFS: 2192-2200'

Procedure:

- 1). Pull rods and tubing.
- 2). Pump 200# hulls down 4 1/2" casing.
- 3). Mix & displace 75 sacks cement with 8% gel down 4 1/2" casing.
Install 4 1/2" Wiper plug.
- 4). Displace cement with 9.0#/gal mud to +/- 1500'. Check plug depth with wireline.
- 5). Pump into 8 5/8" x 4 1/2" annulus, pressure to 500 P.S.I. If it takes fluid, squeeze with 50 sacks cements with 8% gel.
- 6). Place 10 sacks surface plug, cut off wellhead 3' below ground.

Volumes/Displacement of 4 1/2" 9.5#/ft casing:

11.3 linear ft/ft

0.0157 bbls/linear ft.

0.0884 ft /linear ft.

13.2346 linear ft/sk.

0.6613 gallons/linear ft.

Class "A" cement with 8% gel will have a slurry yield of 1.87ft /sk.
A weight of 13.1#/gal requires 10 gallons water per sack.

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 8, 1993

Benson Mineral Group Inc
1560 Broadway Ste 1900
Denver CO 80202

Tindall-Akers #2-25
API 15-145-21,001-0000
S/2 SW SW
Sec. 25-21S-20W
Pawnee County

Dear Murray Brooks,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801
(316) 225-6760