

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

DEC. 12 1983

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE 6/85

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,307 0000

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD Stiles

** CONTACT PERSON Don Reif PROD. FORMATION Arbuckle
PHONE 316-653-7745 Indicate if new pay. KCC-KCS

PURCHASER Koch Oil Co. LEASE Warta

ADDRESS Box 2256 WELL NO. #1

Wichita, KS 67201 WELL LOCATION SW NE SW

DRILLING Revlin Drlg., Inc. 990 Ft. from North Line and

CONTRACTOR Box 293 990 Ft. from East Line of

ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 7 TWP 16 RGE 12 (W).

PLUGGING none

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3363 PBTD none

SPUD DATE 11-30-83 DATE COMPLETED 12-7-83

ELEV: GR 1871 DF _____ KB 1876

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented set @ 425 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1983.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

2-7-84

** The person who can be reached by phone regarding information concerning this information.

RECEIVED

FEB 07 1984

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Warta

SEC 7 TWP 16 RGE 12 (E)
(W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Post Rock	00	72		
Shale	72	428		
Shale & Redbed	428	832		
Anhydrite	832	859		
Shale	859	1880		
Shale-Lime	1880	3349		
Arbuckle	3349	3363		
DST #1 3339-3353 30-30-30-30 Rec: 30' mud w/ oil specks				
DST #2 3354-3363 45-30-45-30 Rec: 90' gas 165' clean gassy oil 120' muddy froggy oil				
			Brown Lime	3082(-1206)
			Lansing	3092(-1216)
			Arbuckle	3348(-1472)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or x(Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	425	50-50 Poz	260	2% gel 3% CC
Production	7 7/8	5 1/2	14#	3359	50-50 Poz	125	18% salt .75 CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			open hole completion 3359-3363		
Size	Setting depth	Pecker set at			
2 7/8	3359				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
300 gal MOD 202	3359-3363
750 gal 15% NE	" "

Date of first production 2-1-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 100 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
Perforations		