

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,759-0000

ADDRESS 1536 Cole Blvd., Suite 220 COUNTY Pawnee

Golden, CO 80401 FIELD Bryant SE

** CONTACT PERSON Jim Jameson PROD. FORMATION

PHONE 303-232-0100

PURCHASER LEASE Tindall-Akers A

ADDRESS WELL NO. 1-25

DRILLING Salazar Drilling 1320 Ft. from S Line and

CONTRACTOR Grants, New Mexico 1320 Ft. from E Line of

ADDRESS the SE (Qtr.) SEC 25 TWP 21S RGE 20W.

PLUGGING Sun Oilwell Cementing (Office Use Only)

CONTRACTOR P.O. Box 169 KCC

ADDRESS Great Bend, Ks. 67530 KGS

TOTAL DEPTH 2370 PBTB 2361 SWD/REP

SPUD DATE 12-7-80 DATE COMPLETED 12-13-80 PLG.

ELEV: GR 2091 DF N.A. KB N.A. ^{FRW-KCC}

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 960 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO ^{RECEIVED} THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

8-10-83
AUG 10 1983

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson
James S. Jameson (Name)
day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 19 83.

Marilyn M. Markel
(NOTARY PUBLIC)
Marilyn M. Markel

MY COMMISSION EXPIRES: July 25, 1986

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Benson Mineral Group, Inc. LEASE Tindall-Akers A SEC. 25 TWP. 21S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & shale	0	1225		
Anhydrite	1225	1250		
Shale	1250	2020		
Lime & shale	2020	2370		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		960	60-40 POZ	250	3% CaCl, 3% gel
Production	6 1/4"	4 1/2"		2367	Lite	125	6% gel
					50-50 POZ	100	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2202-14
TUBING RECORD			1		2258-72
Size	Setting depth	Packer set at	1		2330-40

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Foam frac x 40,000# 20-40 sd, 1500 gal 15% HCl, 80 quality foam	2258-72

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations