

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/83 15-145-21001-0000

OPERATOR Anador Resources, Inc. API NO. 15-145-21,0001-0000

ADDRESS 5700 South Quebec, Suite 320 COUNTY Pawnee

Englewood, Colorado 80111 FIELD Burdett Ext.

\*\* CONTACT PERSON Kent A. Johnson PROD. FORMATION Chase

PHONE (303) 741-2886

PURCHASER Undetermined LEASE Tindall-Akers

ADDRESS WELL NO. #2-25

WELL LOCATION S/2 SW SW

DRILLING Santa Fe Drilling Co. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 660 Ft. from West Line of

ADDRESS 1346 North Woodlawn the SW (Qtr.) SEC 25 TWP 21 RGE 20 (W).

Wichita, KS 67208

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

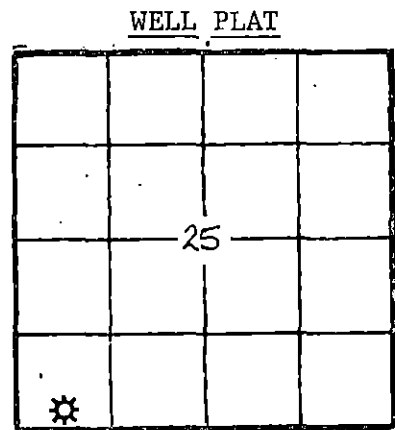
TOTAL DEPTH 2400' PBD 2356'

SPUD DATE 11/29/82 DATE COMPLETED 12/18/82

ELEV: GR 2097 DF 2106 KB 2107

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 1017 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent A. Johnson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] Kent A. Johnson

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December

1982

[Signature] Kris Ann Rosengren (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: September 15, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

12-30-82

OPERATOR Anador Resources, Inc. LEASE Tindall-Akers SEC. 25 TWP. 21 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Gas	2184'	2202'	Krider	2184'
Water	2242'	2256'	Winfield	2242'
Water	2308'	2329'	Towanda	2308'
Water	2363'	2378'	Ft. Riley	2363'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	24#	1017	Common 50/50 POZ	250	2% gel 3% CaCl
Production	7 7/8"	4 1/2"	9.5#	2399	Common, 50/50 POZ	150 300	2% gel 3% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD					
Size 2 3/8"	Setting depth 2204'	Packer set at	2	22 1/2 gram jets	2192-2200'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
Acidize with 2000 gal 15% HCl	2192-2200'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Wait on market	flowing	
Estimated Production - I.P.	Oil --- bbls. Gas 125 MCF Water --- % 5 bbls. Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold)	SI	Perforations 2192-2200'