

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO²-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C N.A. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-84
OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,740-0000
ADDRESS 1536 Cole Blvd., Suite 220 COUNTY Pawnee
Golden, CO 80401 FIELD Bryant SE
** CONTACT PERSON Jim Jameson PROD. FORMATION
PHONE 303-232-0100

PURCHASER LEASE Lewis A
ADDRESS WELL NO. 1-24
WELL LOCATION C NW

DRILLING Sterling Drilling 1530 Ft. from N Line and
CONTRACTOR ADDRESS P.O. Box 129 RECEIVED 1490 Ft. from W Line of
Sterling, KS 67579 AUG 11 1983 the NW (Qtr.) SEC 24 TWP 21S RGE 20W.

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS P.O. Box 169 CONSERVATION DIVISION Wichita, Kansas KCC [check]
Great Bend, KS 67530 KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 2360 PBTD 2345
SPUD DATE 11-25-80 DATE COMPLETED 12-2-80
ELEV: GR 2090 DF N.A. KB N.A.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 950 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 19 83

MY COMMISSION EXPIRES: July 25, 1986

[Signature] (Name)
RECEIVED
STATE CORPORATION COMMISSION
10-13-83

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Benson Mineral Group, Inc. LEASE Lewis A SEC. 24 TWP. 21S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale & gravel	0	869		
Shale	869	950		
Lime & shale	950	1120		
Shale	1120	1272		
Lime & shale	1272	2360		
NO SAMPLE TOPS CALLED NO WELLSITE GEOLOGIST			LOG TOPS Krider Winfield Towanda	2186 2240 2308

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"		950	60-40 POZ	275	3% CaCl
Production	6 1/4	4 1/2"		2357	50-50 POZ	220	2% gel, 10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2185-96
TUBING RECORD			1		2242-54
Size	Setting depth	Packer set at	1		2312-24

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Foam frac x 80 quality foam, 40,000# 20-40 sd, 1500 gal 15%	2185-2324
HCl x 42,000 gal foam	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations