

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,992-0000

ADDRESS 1726 Champa St., Suite 600 COUNTY Pawnee

Denver, Colorado 80202 FIELD Bryant SE

** CONTACT PERSON James Jameson PROD. FORMATION Kansas City

PHONE 303-893-0882

PURCHASER Clear Creek Oil Co. LEASE Mary K. Lipp

ADDRESS P. O. Box 1045 WELL NO. 2-24

McPherson, Kansas WELL LOCATION SE SE NE

DRILLING Emphasis Oil Operations 330 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS Box 506 330 Ft. from E Line of

Russell, Kansas 67664 the NE (Qtr.) SEG24 TWP 21 RGE 20W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [check] KGS [check] SWD/REP PLG.

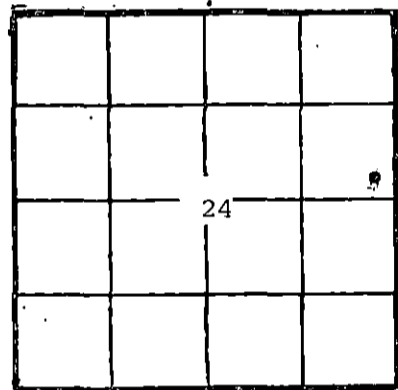
TOTAL DEPTH 4453 PBTD 3928

SPUD DATE 10-9-82 DATE COMPLETED 10-19-82

ELEV: GR 2087 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 993 DV Tool Used? yes on production csg.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) James S. Jameson

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1982.

[Signature] (NOTARY PUBLIC) Marilyn M. Markel

MY COMMISSION EXPIRES: July 25, 1986

** The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED CONSERVATION COMMISSION

DEC 15 1982

12-13-82

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-24

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topsoil & post rock	0	60		
Shale & sand	60	1003		
Shale	1003	1197		
Anhydrite	1197	1222		
Shale	1222	2124		
Shale & Lime	2124	2170		
Shale	2170	2320		
Shale & Lime	2320	2520		
Shale	2520	2645		
Shale & Lime	2645	3549		
Lime & Shale	3549	3934		
Lime	3934	4045		
Lime & Shale	4045	4259		
Lime	4259	4381		
Lime & Shale	4381	4421		
Lime	4421	4453		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	993	60-40 POZ	375	3% CaCl
Production	7 7/8	5 1/2	10.5	4012	50-50 POZ	325	4% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3870-72
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3900'				3876-78

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid x 500 gal, 15% HCl	3870-72; 3876-78

Date of first production 11-12-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 20 bbls.	Gas 0 MCF	Water % 0 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3870-72; 3876-78