

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C NA Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,741-0000

ADDRESS 1536 Cole Blvd., Suite 220 COUNTY Pawnee

Golden, Colorado 80401 FIELD Bryant SE

** CONTACT PERSON Jim Jameson PROD. FORMATION _____
PHONE 303-232-0100 Indicate if new pay.

PURCHASER NA LEASE Lewis A

ADDRESS _____ WELL NO. 2-24

DRILLING Sterling Drilling Co. 1320 Ft. from N Line and

CONTRACTOR _____ 1320 Ft. from W Line of

ADDRESS Box 129 the SW (Qtr.) SEC 24 TWP 21 RGE 20 (W).

Sterling, Kansas 67579

PLUGGING Sun Oilwell Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 2370 PBTD 2365

SPUD DATE 12-3-80 DATE COMPLETED 12-7-80

ELEV: GR 2089 DF NA KB NA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 955 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983.

James S. Jameson
(Name)
James S. Jameson
day of October

MY COMMISSION EXPIRES: July 25, 1986

Marilyn M. Markel
(NOTARY PUBLIC)
Marilyn M. Markel
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

10-21-83

Side TWO

OPERATOR Benson Mineral Group, Inc LEASE NAME Lewis A SEC 24 TWP 21 RGE 20 (W)

WELL NO 2-24

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Gravel & shale	0	535		
Shale	535	962		
Lime & shale	962	2370		
			<u>LOG TOPS</u>	
			Anhydrite	1220
			Krider	2189
			Winfield	2246
			Towanda	2314
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	7"		955	60-40 POZ	250	2% gel, 3% CaCl
Production	6 1/4	4 1/2"		2370	Lite	100	10% NaCl
					50-50 POZ	80	2% gel, 10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2314-30
			1		2189-2203
			1		2246-60

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Foam frac x 40,000# 20-40 sd x 1500 gal 15% HCl	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry Hole	
Estimated Production-I.P.	Oil bbls.	Gas bbls.
	0	0
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
NA		
	2189-2203; 2246-60; 2314-30	Perforations