

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83 extended

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-21,038-0000

ADDRESS 1536 Cole Boulevard, Suite 220 COUNTY Pawnee

Golden, Colorado 80401 FIELD Steffen

** CONTACT PERSON Jim Jameson PROD. FORMATION Chase Group

PHONE 303-232-0100

PURCHASER LEASE Daughenbaugh

ADDRESS WELL NO. 1-9

DRILLING Contractor Glacier Drilling Company, Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1509 660 Ft. from East Line of

Emporia, Kansas 66801 the SE (Qtr.) SEC 9 TWP 21 RGE 20W.

PLUGGING Contractor Glacier Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1509

Emporia, Kansas 66801

TOTAL DEPTH 2450 PBTB 2377

SPUD DATE 5-30-83 DATE COMPLETED 6-3-83

ELEV: GR 2112 DF KB

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 998.68 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July

19 83

MY COMMISSION EXPIRES: 7-25-86

(Name) James S. Jameson day of July

(NOTARY PUBLIC) Marilyn M. Markel

7-11-83

** The person who can be reached by phone regarding any questions or information.

RECEIVED STATE CORPORATION COMMISSION

JUL 11 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	5		
Sand	5	75		
Shale w/sand	75	110		
Lime	110	115		
Shale	115	238		
Shale w/lime streaks	238	555		
Lime	555	577		
Sand	577	579		
Red Clay	579	592		
Sand	592	610		
Shale	610	687		
Sand	687	815		
Shale	815	819		
Sand	819	827		
Shale	827	842		
Sand	842	872		
Shale	872	885		
Sand	885	994		
Shale	994	1766		
Lime w/shale streaks	1766	1875		
Lime	1875	1863		
Shale w/lime streaks	1863	1985		
Lime	1985	2000		
Shale	2000	2022		
Lime	2022	2081		
Lime w/shale streaks	2081	2212		
Lime	2212	2377 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		998.68	60-40	275	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas bbls. Water % MCF Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	