

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Benson Mineral Group, Inc.

API NO. 15-145-20,763-0000

ADDRESS 1726 Champa St., Suite 600
Denver, Colorado 80202

COUNTY Pawnee
FIELD Steffen-South

**CONTACT PERSON Jim Jameson
PHONE 303-893-0882

PROD. FORMATION Towanda

PURCHASER Northern Natural Gas Company
ADDRESS 2223 Dodge Street
Omaha, Nebraska 68102

LEASE Steffen
WELL NO. A #1-8

WELL LOCATION C SE 1/4
1320 Ft. from S Line and
1320 Ft. from E Line of
the SE 1/4 SEC. 8 TWP. 21S RGE. 20W

DRILLING Contractor Salazar Drilling Company
ADDRESS P.O. Box 2958
Milan, New Mexico 87020

PLUGGING Contractor
ADDRESS

TOTAL DEPTH 2360 PBD 2360

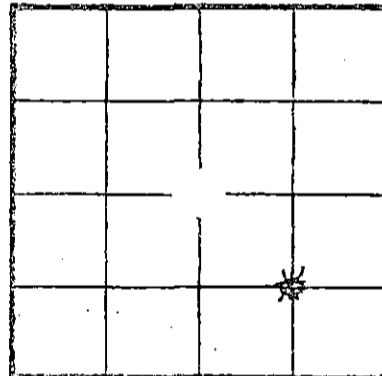
SPUD DATE 1-2-81 DATE COMPLETED 3-19-81

ELEV: GR 2111 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 958 DV Tool Used? No

WELL PLAT



KCC
KGS
(Office Use)

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

James S. Jameson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR) (OF) Benson Mineral Group, Inc. OPERATOR OF THE Steffen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A #1-8 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF March, 19 81, AND THAT ALL INFORMATION FURNISHED HEREWITH WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NOT. 3-4-83

STATE RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

(S) [Signature]
SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF March, 19 82

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 25, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Red bed	0	1240		
Hydrite	1240	1280		
Shale & Hydrite	1280	2360		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8"	7"	23.	958	60-40 POZ	250	2% gel, 3% CaCl
Production	6 1/4"	4 1/2"	9.5	2360	Lite	125	10% NaCl
					50-50 POZ	80	2% gel, 10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2314-24

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2350	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 12% HCl, 3% acetic acid	2314-24
10,000# 20-40 sn, 19,000 gal 80 quality foam	

Date of first production 3/1/82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas 100 MCF Water % Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) Sold	Perforations 2314-24	