

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~NAME~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE June 30, 1984

OPERATOR Benson Mineral Group, Inc. API NO. 15-145 -20,825-0000

ADDRESS 1536 Cole Blvd., Suite 220, Golden, CO 84001 COUNTY Pawnee

FIELD Steffen So.

\*\* CONTACT PERSON Jim Jameson PROD. FORMATION Chase

PHONE 232-0100

PURCHASER LEASE Steffen

ADDRESS WELL NO. 2

WELL LOCATION C-SW

DRILLING Contractor Sterling Drilling Company 1320 Ft. from West Line and

ADDRESS P. O. Box 129, Sterling, Kansas 67579 1320 Ft. from South Line of

the SW 1/4 (Qtr.) SEC 8 TWP 21 RGE 20 W.

PLUGGING CONTRACTOR Hembree Well Service <sup>FTW-KC</sup>

ADDRESS Box 458

Ness City, Ks. 67562

TOTAL DEPTH 2380 PBTD 2360

SPUD DATE 2-22-81 DATE COMPLETED 5-16-82

ELEV: GR 2120 DF KB

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

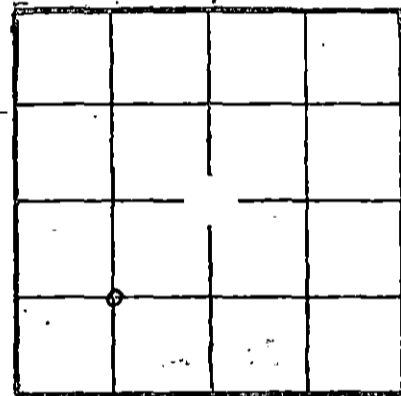
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 963' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other Junked hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

James S. Jameson

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

19 83

MY COMMISSION EXPIRES: November 12, 1984

Charleen Atencio (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

7-5-83

OPERATOR Benson Mineral Group, Inc-LEASE Steffen

SEC. 8 TWP. 21 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run				
Sh & Gravel	0	612		
Lm & Sh	612	950		
Lm	950	971		
Sh	971	1273		
Lm & Sh	1273	2380		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	20	963	60-40poz	250	3% C.C.
Production	6 1/4"	4 1/2"	9.5	2380	50-50poz	350	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DML	2204-18

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2170	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10000# 19,000 gal Foam Frac	2204-18
Cmt squeeze 150 sx 50-50 poz	0-963
shot tbg off @ 956'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
		160	80		

Disposition of gas (vented, used on lease or sold)	Perforations
Junked hole	