

* CORRECTION

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5817 name BENSON MINERAL GROUP, INC address 1536 COLE BLVD Ste 220 City/State/Zip GOLDEN, CO 80401 Operator Contact Person Tom McCourt Phone 303-232-0100 Contractor: license # 5825 name GLACIER DRILLING CO., INC Wellsite Geologist NONE Phone

API NO. 15-145-21212-0000 County Pawnee C-SW-SE (location) Sec 13 Twp 21S Rge 20 East West 660 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name BAUER Well# 2-13 Field Name BEYANT SE STEFFEN, SOUTH * Producing Formation CHASE GROUP Elevation: Ground 2093' KB 2098'

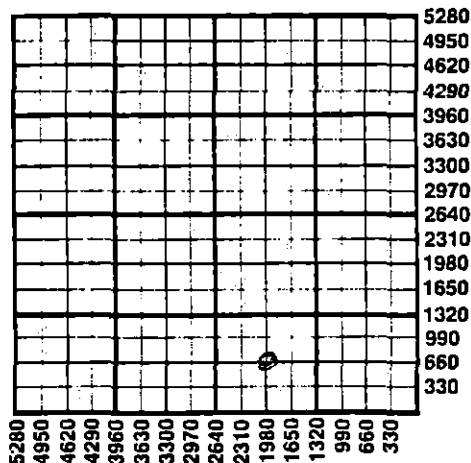
Designate Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] Temp Abd [X] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 6-26-85 6-30-85 7-22-85 Spud Date Date Reached TD Completion Date 2350 2340 Total Depth PBTD Amount of Surface Pipe Set and Cemented at 962 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If Yes, Show Depth Set feet If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Section Plat



WATER SUPPLY INFORMATION

Source of Water: [] Groundwater [X] Surface Water 200 Ft North From Southeast Corner and 150 Ft West From Southeast Corner of (Stream, Pond etc.) Sec 24 Twp 21S Rge 20 [] East [X] West [] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [] Repressuring Docket # 0-20151

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 8/14/85 Subscribed and sworn to before me this 14th day of August 19 85 Notary Public Bonnie L Lange Date Commission Expires MAY 29, 1988

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [X] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [X] KGS [] SWD/Rep [] Plug [] NGPA [] Other (Specify) STATE CORPORATION COMMISSION AUG 16 1985

Sec. 13 Twp. 21 Rge. 20

SIDE TWO

Operator Name BENSON MINERAL GROUP, INC. Lease Name BAUER Well# 2-13 SEC. 13 TWP. 215 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
KRIDER	2166	2209
WINFIELD	2224	2254
TOWANDA	2292	2330

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	9 7/8"	7"		962	60-40 Poz.	300	3% CC
PRODUCTION	6 1/4"	4 1/2"		2350	60-40 Poz.	250	3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1 1/2	2166-2179 B HOLES	357 gals. 15% acid + clay stabilizer	2158-2214
1	2198-2200 2 HOLES		2210-2265
1 1/2	2224-2236 7 HOLES	231 gals. 15% acid + clay stabilizer	2287-2319
1	2294-2300 4 HOLES	912 gals. 15% acid + clay stabilizer	2158-2319
		20,000# 20-40 w/ 80 quality foam	

TUBING RECORD size 2 3/8 set at 2147.59 packer at NA Liner Run Yes No

Date of First Production 8-9-85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPS	Gravity
	0	90	15	0	1.215

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)
 PRODUCTION INTERVAL 2158-2319
 Dually Completed. Commingled