

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C N.A. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,764-0000

ADDRESS 1536 Cole Blvd., Suite 220 COUNTY Pawnee

Golden, CO 80401 FIELD Bryant SE

\*\* CONTACT PERSON Jim Jameson PROD. FORMATION

PHONE 303-232-0100

PURCHASER LEASE Bryant A

ADDRESS WELL NO. 1-11

WELL LOCATION C NE

DRILLING Sterling Drilling 1320 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 1320 Ft. from E Line of

P.O. Box 129 the NE (Qtr.) SEC 11 TWP 21SRGE 20W.

Sterling, KS 67579 AUG 11 1983

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

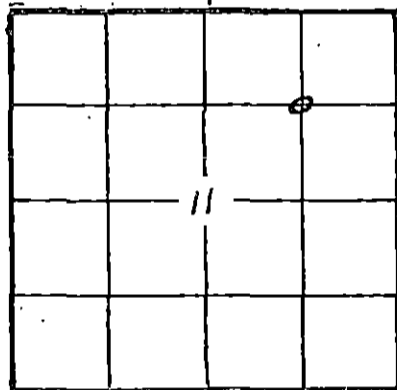
TOTAL DEPTH 2369 PBTB 2352

SPUD DATE 12-26-80 DATE COMPLETED 1-1-81

ELEV: GR 2119 DF N.A. KB N.A.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC ✓ KGS ✓ SWD/REP PLG.

Amount of surface pipe set and cemented 967 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 19 83

(Signature) (Name) NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: July 25, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

10-13-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-11

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Gravel & shale	0	670		
Lime & shale	670	2369		
			<u>LOG TOPS</u>	
NO WELLSITE GEOLOGIST NO SAMPLE TOPS			Krider	2216
			Winfield	2266
			Towanda	2338

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	23#	967	60-40 POZ	250	2% gel, 3% CaCl
Production	6 1/4"	4 1/2"		2368	Lite	100	6% gel, 10% salt 80% common, 20% POZ
					50-50 POZ	80	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2215-25

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid x 2000 gal reg 15% HCl	2215-25

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 2215-25