

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~NDM~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE \_\_\_\_\_

OPERATOR Benson Mineral Group, Inc. API NO. 15-145 - 20796-0000

ADDRESS 1536 Cole Blvd., Suite 220 COUNTY Pawnee

Golden, CO 80401 FIELD Bryant SE

\*\* CONTACT PERSON Jim Jameson PROD. FORMATION Chase

PHONE 232-0100

PURCHASER \_\_\_\_\_ LEASE Lipp

ADDRESS \_\_\_\_\_ WELL NO. 1-11 Twin

DRILLING Sterling Drilling Company WELL LOCATION \_\_\_\_\_

CONTRACTOR P. O. Box 129 1470 Ft. from South Line and

ADDRESS Sterling, Kansas 67579 1320 Ft. from East Line of

the SE 1/4 (Qtr.) SEC 11 TWP 21 RGE 20W.

PLUGGING Hembre Well Service <sup>FW-KCC</sup> WELL PLAT

CONTRACTOR Box 458 (Office Use Only)

ADDRESS Ness City, Ks. 67560

TOTAL DEPTH 2409 PBTD \_\_\_\_\_

SPUD DATE 1-7-81 DATE COMPLETED 2-27-81

ELEV: GR 2110 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 975' <sup>FW-KCC</sup> DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

19 83

MY COMMISSION EXPIRES: November 12, 1984

Charleen Atencio (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION 7-5-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Benson Mineral Group, Inc. LEASE Lipp

SEC. 11 TWP. 21 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-11 Twin

Show all important zones of porosity and contents, thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Gravel & Clay	0	629		
Shale & Gravel	629	982		
Shale	982	1342		
Lime & Shale	1342	2409		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	975	60-40 poz	250	3% C.C.
Production	6 1/4"	4 1/2"	9.5	2409	Lite	125	10% Salt
					50-50 poz	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	DML	2198-2208
			1	DML	2253-65

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 12% LCI	2198-2208
2000 gal gas well acid	2253-65
20000# sd 80 quality Foam Frac.	2198-2265
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
Estimated Production -I.P.	Oil
	Gas
	Water % 400
	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations