

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 ^{#OK} _{DDA} EXPIRATION DATE 6-30-83

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,991-0000

ADDRESS 1726 Champa Street, Suite 600 COUNTY Pawnee

Denver, Colorado 80202 FIELD Bryant SE

** CONTACT PERSON James S. Jameson PHONE 303-893-0882 PROD. FORMATION Towanda

PURCHASER Northern Natural Gas Company LEASE Lipp-Strauss

ADDRESS 2223 Dodge Street WELL NO. 2-11

Omaha, Nebraska 68102 WELL LOCATION NW NW SW

DRILLING 330 Ft. from W Line and

CONTRACTOR Emphasis Oil Operations 2310 Ft. from S Line of

ADDRESS Box 506 the SW (Qtr.) SE 11 TWP 21 RGE 20W.

PLUGGING Russell, Kansas 67665

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4270 PBSD 2396

SPUD DATE 9-28-82 DATE COMPLETED 10-8-82

ELEV: GR 2114 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1019 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson
(Name) James S. Jameson

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 1982

RECEIVED
STATE CORPORATION COMMISSION
NOV 1 1982
Wichita, Kansas
Naulyn M. Markel
(NOTARY PUBLIC)
Naulyn M. Markel

MY COMMISSION EXPIRES: 7-25-86

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Topsoil and Post Rock	0	60		
Shale	60	672		
Sand	672	842		
Shale	842	1255		
Anhydrite	1255	1281		
Shale	1281	2047		
Lime and Shale	2047	3865		
Lime	3865	3930		
Lime and Shale	3930	4025		
Lime	4025	4202		
Lime and Shale	4202	4255		
Lime (RTD)	4255	4270		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		1019	50-50 POZ	400	3% gel
Production	7 7/8	5 1/2		2420	60-40 POZ	250	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		2308-14
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid x 3000 gal 15%	2308-14

Date of first production	SIGW	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on Pipeline		Pumping	
Estimated Production -I.P.	Oil	Gas	Water %
	bbbls.	215 MCF	bbbls. CFPB
Disposition of gas (vented, used on lease or sold?)		Perforations	
Sold		2308-14	