

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83 extended

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-21,039-0006

ADDRESS 1536 Cole Boulevard, Suite 220 COUNTY Pawnee

Golden, Colorado 80401 FIELD Steffen So.

\*\* CONTACT PERSON Jim Jameson PROD. FORMATION Chase Group

PHONE 303-232-0100

PURCHASER LEASE Nuckolls "C"

ADDRESS WELL NO. 1-23

DRILLING Contractor Glacier Drilling Company, Inc. 660 Ft. from North Line and

ADDRESS P.O. Box 1509 1980 Ft. from East Line of

Emporia, Kansas 66801 the NE (Qtr.) SEC 23 TWP 21 RGE 20W.

PLUGGING Contractor Glacier Drilling Company, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1509 KCC \_\_\_\_\_

Emporia, Kansas 66801 KGS \_\_\_\_\_

TOTAL DEPTH 2450 PBTD 2380 SWD/REP \_\_\_\_\_

SPUD DATE 6-4-83 DATE COMPLETED 6-7-83 PLG.

ELEV: GR 2090 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1004 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July

19 83.

MY COMMISSION EXPIRES: 7-25-86

Marilyn M. Ma... (Notary Public Signature) RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Lime	60	96		
Shale	127	350		
Lime	350	352		
Shale	352	562		
Lime	562	573		
Shale	573			
Anhydrite	1234	1261		
Shale w/lime	1261	1980		
Lime	1980	1995		
Shale	1995	2015		
Lime w/shale streaks	2015	2380 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		1004	60-40	275	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

COMPLETION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)	Perforations	