

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/30/83

OPERATOR WOOLSEY PETROLEUM CORPORATION API NO. 15-083-21,022-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Tom McElroy PROD. FORMATION

PHONE (316) 267-4379

PURCHASER LEASE Donald Steffen "B"

ADDRESS WELL NO. 1

DRILLING Contractor Dunne-Gardner Petroleum, Inc. 600 Ft. from north Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 600 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 1 TWP 21S RGE 21W.

PLUGGING Contractor Dunne-Gardner Petroleum, Inc. WELL PLAT

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas (Office Use Only)

Wichita, Kansas 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4,434' PBTD SWD/REP [checked] PLG. [checked]

SPUD DATE 12/7/82 DATE COMPLETED 12/17/82

ELEV: GR DF 2230 KB 2234

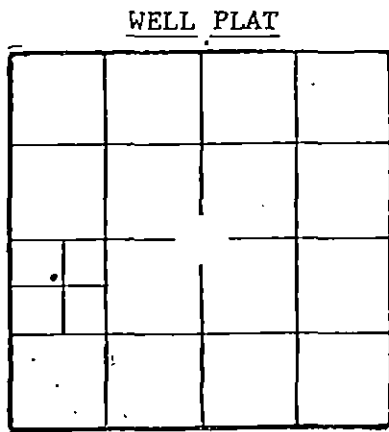
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 555' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



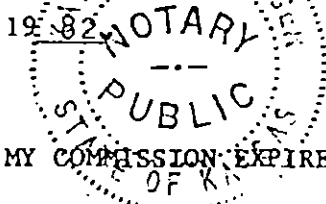
A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1982



Signature of Kathleen K. Lingen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JAN 12 1983 CONSERVATION DIVISION Wichita, Kansas

1-12-83

OPERATOR Woolsey Petroleum Corp LEASE Donald Steffen SEC. 1 TWP21S RGE.21W

FILL IN WELL LOG AS REQUIRED:

"B"

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	388	Fort Scott	4291(-2057)
Sand and shale	388	576	Cherokee	4310(-2076)
Shale/shells	576	825	RW Miss	4353(-2119)
Dakota sand	825	1015	Miss Osage	4374(-2140)
Shale/shells	1015	1389		
Anhydrite	1389	1416		
Sand and shale	1416	2035		
Shale and lime	2035	4202		
Lime	4202	4434		
Rotary total depth	4434			
DST #1 (Fort Scott) 4290-4323 misrun, packer failure				
DST #2 (Fort Scott) 4285-4323, 30-30-30-30, 1st opening wk bl died in 15", 2nd opening, no blow, Rec. 250' m, HP 2144-2133, FP 155-155, 155-166, SIP 277-222, BHT 116°				
DST #3 (Miss Osage) 4336-4393 30-60-45-90, 1st opening fair blow, 2nd opening fair blow, Rec. 60' so&gcm, 300' o&gcm, 60' so&gcwtrym, 120' so&gcmdyw, HP 2222-2222, FP 66-166, 200-288, SIP 1185-1151				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface csg		8-5/8"	20#	555'	common	150	3% cc
					light grade	150	3% cc
					A		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				C/PB

Disposition of gas (vented, used on lease or sold)

Perforations