

ORIGINAL

RELEASED

CONFIDENTIAL

DEC 17 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

FROM CONFIDENTIAL

API NO. 15- 083-21356-0000

County Hodgeman

C SE SW Sec. 8 Twp. 21 Rge. 21 X East West

660 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

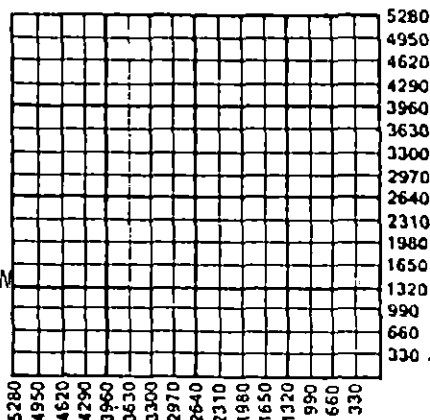
Lease Name Margaret Well # 1

Field Name Eakin

Producing Formation ---

Elevation: Ground 2143 KB 2153

Total Depth 4351 P8TD ---



Operator: License # 5316

Name: Falcon Exploration Inc.

Address 125 N. Market, Suite 1075

Wichita, KS 67202

City/State/Zip ---

Purchaser: ---

Operator Contact Person: Jim Thatcher

Phone ( 316 ) 265-3351

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: ---

Well Name: ---

Comp. Date --- Old Total Depth ---

Drilling Method:

Mud Rotary  Air Rotary  Cable

10/7/89 10/13/90 10/13/90

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 1075 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Agent Date 11/7/90

Subscribed and sworn to before me this 7th day of November, 19 90.

Notary Public Susan M. Way

Date Commission Expires ---

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-92

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

P1

**CONFIDENTIAL**

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Margaret Well # 1

Sec. 8 Twp. 21 Rge. 21  East  West  
County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1304	1334
Heebner	3624	
LKC	3725	
Ft. Scott	4239	
Cherokee	4264	
Mississippi	4306	
Osage	4313	
TD	4375	

DST #1, 4285-4322, 30/30/30/30, Rec. 3000'  
s.w., FP 346/987 - 1123/1300, SIP 1331/1331,  
BHT 128°F.

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8	23	1075	60/40 poz	400	3%CC, 2%ge1

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Phone 313-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

ORIGINAL CONFIDENTIAL

# ALLIED CEMENTING CO., INC. No. 7114

Home Office P. O. Box 31 Russell, Kansas 67685

New

Date	10-13-90	Sec	8	TWP	21	Range	21	Called Out	7:00 PM	On Location	9:00 PM	Job Start	10:15 PM	Finish	1:00 AM
Lease	Margaret	Well No.	1	Location	Northern Natural gas plant 15 1/4 W			County	Hodgeman	State	Ka				
Contractor	Blue Horse	Owner Falcon													
Type Job	Rotary Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8	TD	4350	Charge To Falcon Exploration Inc											
Csg.		Depth		Street 125 N. Market Suite 1075											
Tbg. Size		Depth	1350	City Wichita State Ko. 67202											
Drill Pipe	4 1/2 XH	Depth		The above was done to satisfaction and supervision of owner agent or contractor											
Tool		Depth		Purchase Order No.											
Cement Left in Csg.		Shoe Joint		<i>George Miller</i>											
Press Max.		Minimum		CEMENT											
Meas Line		Displace		Amount Ordered 170 cu. 6 1/4 6% gel											
Perf.				Consisting of											

### EQUIPMENT

No.	Cementor	
Pumptrk 158	Helper	
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 96		
Bulktrk	Driver	

Common	102	5.25	535.5
Poz. Mix	68	2.25	153.0
Gel.	10	6.75	67.5
Chloride			
Quickset			
Handling	170	1.00	170.0
Mileage	30		153.0
Sub Total			1079.0
Total			1079.0

DEPTH of Job	Reference	Price
	Pump truck charge	380.00
	30 Mileage	60.00
	1 8 1/2 day hole plug	20.00
	Sub Total	
	Tax	
	Total	460.00

Remarks:

- 50' AX - 1350'
- 40' AX - 1100'
- 40' AX - 500'
- 10' AX - 40'
- 15' AX - Rathole
- 15' AX - Waterwell

*Bill Allied Cementing says "Thank you"*

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 8 1990  
CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ORIGINAL ALLIED CEMENTING CO., INC. No. 8287

Home Office P. O. Box 31

Russell, Kansas 67465

New

Date	10-7-90	Sec	8	Twp	21	Range	21	Called Out	3:00 P.M.	On Location	7:00 P.M.	Job Start	10:00 P.M.	Finish	11:00 P.M.
Lease	Margaret	Well No.	#1	Location	Gray - 1W, 2W, 1E, 3W, 2W, N/5				County	Hodgeman	State	KS			

Contractor **Blue Goose**

Owner **Same**

Type Job **Surface**

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4"** T.D. **1080'**

Csg. **8 5/8"** Depth **1080'**

Tbg. Size **8 5/8"** Depth

Drill Pipe **3 1/2"** Depth

Tool **3 1/2"** Depth

Cement Left in Csg. **20'** Shoe Joint

Press Max. **1000** Minimum

Meas Line **1** Displace **65 bbl.**

Charge To **Falcon Exploration, Inc.**  
Street **125 N. Market Suite 1075**  
City **Wichita** State **Ks. 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X**

**CEMENT**

Perf.

Amount Ordered **400 SKS 60/40 3%cc, 2%Gel.**

### EQUIPMENT

#	No.	Cement	Tim
Pumptrk	181	Helper	Carry
Pumptrk		Helper	
Bulktrk	179	Driver	Sacks
Bulktrk		Driver	

Consisting of			
Common	240	5.25	1260.00
Poz. Mix	160	2.25	360.00
Gel.	8	6.75	54.00
Chloride	12	21.00	252.00
Quickset			

Sales Tax

Handling **400** **1.00** **400.00**

Mileage **30** **360.00**

Sub Total

Total **2686.00**

Floating Equipment

Total \$ **3493.20**

Disc - **698.64**

RECEIVED \$ **2794.56**  
STATE CORPORATION COMMISSION

NOV 8 1990

CONSERVATION DIVISION  
Wichita, Kansas

DEPTH of Job	Reference:	Amount
	Pumptrk Charge	380.00
	30 Pumptrk Mileage	60.00
	8 5/8" Rubber Plug	63.00
	780' at .39	304.20
	Total	807.20

Remarks: **Raw 1080' of 8 5/8" csg. mixed 400 SKS 60/40 3%2. Pumped Plug to 1060' with Fresh water. Cement did Circulate,**

By **Tim Dickson**  
Allied Cementing Co., Inc.