

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-025-20,574-0000

ADDRESS 720 Fourth Financial Center

COUNTY Clark County, KS

Wichita, KS 67202

FIELD GRANLER CK S8 W.C.

**CONTACT PERSON Cheryl Clarke

PROD. FORMATION Huck

PHONE 316/263-5205

LEASE Daily

PURCHASER

WELL NO. 2-8

ADDRESS

WELL LOCATION C NW NW

DRILLING Red Tiger Drilling Company

660 Ft. from North Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS 1720 Kansas State Bank Bldg.

the NW/4 SEC. 8 TWP. 21S RGE. 21W

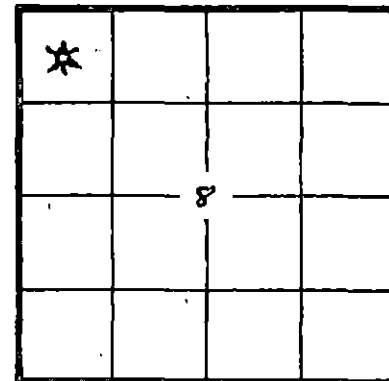
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 5325' RTD PBTD 5324'

SPUD DATE 2/18/82 DATE COMPLETED 4/2/82

ELEV: GR 2221' DF KB 2226'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 7607' DV Tool Used? NA

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C.

Spurlock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (OF) Imperial Oil Company

OPERATOR OF THE Daily LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT 4-13-82

RECEIVED STATE CORPORATION COMMISSION APR 13 1982 CONSERVATION DIVISION Wichita, Kansas

(S) Robert C. Spurlock

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF April, 19 82

CHERYL M. CLARKE NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 1-6-96

Cheryl M. Clarke NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 5167-5196 (60-120-60-120) ... IF 30-40 ISIP 1768 FF 40-50 FSIP 1768 Rec. 30' sli. gas cut mud. DST#2: 5193-5255 (60-120-60-120) IF 109-109 ISIP 605 FF 100-100' FSIP 457 Rec. 210' sli. gas cut mud.			<u>E-Log Tops:</u>	
			Heebner	4302(-2069)
			Toronto	4321(-2088)
			Brown Lime	4486(-2253)
			Lansing	4508(-2275)
			Stark Sh.	4845(-2612)
			B/KC	4941(-2708)
			Marmaton LS	4961(-2738)
			Cherokee Sh.	5092(-2859)
			Inola(Huck)	5184(-2951)
			Morrow Sh.	5194(-2961)
			Morrow Sand	5204(-2971)
			Mississippi	5218(-2985)
			LTD	5324

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	607'	Lite	250sx	3% cc
					Common	250sx	3% cc
Production		4 1/2"	10.5#	5324'	Lite 50-50POZ	75sx 125sx	18%Salt; 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JL	5184-90'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals. 15%NE.	5184-90'
Acidized w/1500 gals. foamed 20%SGA, flushed w/70,000SCF N2.	5184-90'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW	Venting gas	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	200	MCF	bbis.

Disposition of gas (vented, used on lease or sold)

To be sold.

Perforations 5184-90 (Huck)