

AFFIDAVIT AND COMPLETION FORM

ACO-1

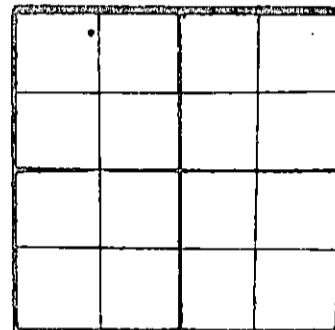
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR E.O.R. Petroleum Company API NO. 003-21,938-0000
 ADDRESS 1777 S. Harrison, Ste. P-300 COUNTY Anderson
Denver, Colorado 80210 FIELD Bush City
 **CONTACT PERSON Gordon B. French LEASE Gadelman
 PHONE 316-365-7603

PURCHASER Eureka Crude Purchasing WELL NO. CT-3
 ADDRESS Box 190 WELL LOCATION E/2NW/4 Sec. 8
Eureka, Kansas 67045 165 Ft. from East Line and
330 Ft. from North Line of
the E/2NW/4 Sec. 8 TWP. 21 RGE. 21 NE

DRILLING CONTRACTOR H & G Drilling
 ADDRESS Box 158
Iola, Kansas 66749

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 630' PBTD 620.8'
 SPUD DATE 5-4-82 DATE COMPLETED 5-5-82
 ELEV: GR _____ DF _____ KB _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

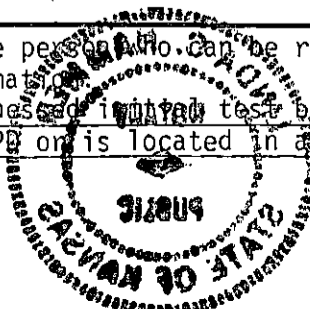
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	6 1/2	11 LBS	56'	Portland	9	None
Casing	5 1/2"	2 7/8	6 LBS	629'	Portland	89	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	Glass Jet	602'-606'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		
Prop	800 LBS 20/40 Sand	602'-606'

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
7-19-82	Pumping	26	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	3 bbls.	0 MCF	0 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
Vented		602'-606'	

** The person who can be reached by phone regarding any questions concerning this information is Gordon B. French. A witness and initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



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 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum None Depth 30'
 Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Copy of Drillers Log Attached:</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Allen SS,

Gordon B. French OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

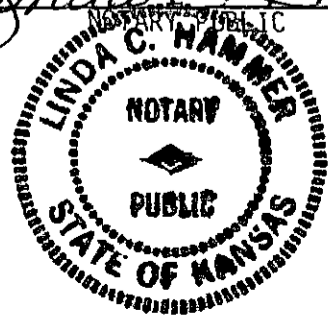
THAT HE IS Operations Manager FOR E.O.R. Petroleum Company OPERATOR OF THE Gadelman LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. CT-3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF July 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Gordon B. French
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th DAY OF July 1982

Linda C. Hammer

MY COMMISSION EXPIRES: April 21, 1986



H & G Pulling & Rotary Drilling, Inc.

15-003-21938-0000

Phone: 365-3981 or 6005
Office: 365-7791

P.O. Box 158
Iola, Kansas 66749

E.O.R. Petroleum
Lease; Gadleman
Well # 3,
Anderson County

THICKNESS	FORMATION	TOTAL DEPTH
3	soil	3
4	clay	7
45	shale	52
29	lime	81
52	shale	133
14	lime	147
11	shale, sandy	158
8	lime	166
4	shale	170
103	lime	273
159	shale	432
3	lime	435
4	shale	439
9	lime	448
11	shale	459
38	shale, sandy	497
17	lime	514
4	shale	518
7	lime, hard	525
21	shale	546
3	lime	549
26	shale	575
4	lime	579
3	shale, black	582
10	shale	592
1	shale, black	593
2	shale	595
3	lime	598
5	shale, light	603
9	OIL SAND	612
18	shale	630

T.D. 630

Set 56 ft. of 6 $\frac{1}{4}$ " surface...

Core # 1, from 604 to 624....

Run 629 ft. of 2 $\frac{1}{2}$ " regular tubing, with seating nipple at 600....

commenced drilling 5-4-82

completed drilling 5-5-82

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CONSERVATION DIVISION
Wichita, Kansas