

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. E. CARL & ASSOC. PETR. CONSULTANTS

API NO. 15-083-20,943-0000

ADDRESS Suite 600 - One Main Place  
Wichita, KS 67202-1399

COUNTY Hodgeman

FIELD

\*\*CONTACT PERSON Phyllis Buchanan  
PHONE (316) 265-9385

PROD. FORMATION

PURCHASER No Production

LEASE Lewis

ADDRESS N/A

WELL NO. #3-8

WELL LOCATION C SW NW

DRILLING Heartland Drilling, Inc.

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS Suite 600 - One Main Place

the SEC. 8 TWP. 21S RGE. 21W

Wichita, KS 67202-1399

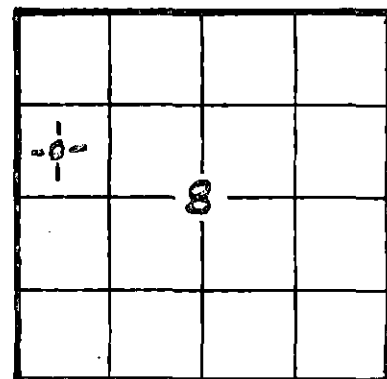
WELL PLAT

PLUGGING Heartland Drilling, Inc.

CONTRACTOR

ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399



KCC   
KGS   
(Office Use)

TOTAL DEPTH 4420' PBTD

SPUD DATE Jan. 1, 1982 DATE COMPLETED Jan. 14, 1982

ELEV: GR DF KB 2159'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 657 DV Tool Used? RECEIVED

STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Ray Williams OF LAWFUL AGE, BEING FIRST DULY SWORN UPON

DEPOSES THAT HE IS Agent (FOR)(OF) W. E. Carl & Associated Petroleum Consultants OPERATOR OF THE Lewis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3-8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ray Williams  
RAY WILLIAMS

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF January, 1982.

PHYLIS BUCHANAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires June 2, 1984

Phyllis Buchanan  
NOTARY PUBLIC  
PHYLIS BUCHANAN

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Log Tops:</u>				
Oread	3604	(-1445)		
Heebner	3673	(-1514)		
Toronto	3590	(-1531)		
Douglas	3704	(-1545)		
Lansing	3724	(-1565)		
Kansas City	3806	(-1647)		
Drum	3894	(-1735)		
Dennis	3933	(-1774)		
Stark	3977	(-1818)		
Swope	3994	(-1835)		
Hushpuckney	4019	(-1860)		
Hertha	4033	(-1874)		
Base Kansas City	4081	(-1922)		
Marmaton	4088	(-1929)		
Ultamont	4107	(-1948)		
Pawnee	4158	(-1999)		
Lower Pawnee	4184	(-2025)		
Lebett	4222	(-2063)		
Fort Scott	4236	(-2077)		
Cherokee	4260	(-2101)		
Sovey	4283	(-2124)		
Mississippian	4306	(-2147)		
Porosity	4311	(-2152)		
RTD	4420			
D&A	Plugged 10:00 a.m. on 1/14/82			

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	657'	Common	500	3% CaCl 2% gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations