

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-115-19119-00-01
Spot: NWNESWNW Sec/Twnshp/Rge: 18-21S-3E
3745 feet from S Section Line, 4294 feet from E Section Line
Lease Name: GOOD B Well #: 8
County: MARION Total Vertical Depth: 3288 feet

Operator License No.: 5399

Op Name: TREK AEC, LLC

Address: 200 W DOUGLAS, SUITE 101
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
DVT		1465		
PROD	5.5	2927		550 SX
SURF	8.625	105		0 SX
T1	3.5	2974	509	Tubing stuck

Well Type: SWD

UIC Docket No: D28860.0

Date/Time to Plug: 04/21/2017 12:00 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Proposal Rcvd. from: TANNER NELSON

Company: TREK AEC

Phone: (620) 755-2571

Proposed Plugging Method: As per Kansas Corporation Commission's Rules and Regulations, as per their recommendations. NOTE: 3 1/2" Stainless Steel drill pipe from 509' to 2974' inside the 5 1/2" production casing. NOTE: 8 5/8" - KCC dated August 6, 1956 - No oil string run, 105' Surface pipe left in the hole and cemented to surface - amount of cement unknown. NOTE: 5 1/2" set @ 1466 - DV Perforation and cement with 707 sx, as per KCC.

Plugging Proposal Received By: JONATHAN HILL

Witness Type: PARTIAL

Date/Time Plugging Completed: 04/25/2017 12:00 AM

KCC Agent: JONATHAN HILL

Actual Plugging Report:

Unable to retrieve stuck 3.5" drillstring used as tubing. Well constructed as a packerless SWD. Tubing shot off at 509' and pulled.

04/21/17 - MIRU Consolidated Well Service. Pumped down tubing. Fresh water. Circulated up annulus. Shut-in annulus. Pumped down tubing - 40 sx common cement @ 1000 psi. Circulating rubber blew out. Changed rubber. Started pump, pressure dropped to 350 psi. Mixed calcium and hulls in cement. Pumped 110 sx common cement. Shut in at 100 psi. Let cement set. Unscrewed off of 3 1/2" drill pipe. Pumped 40 sx common cement with 3% calcium and 50# hulls down tubing. Circulated to surface. Well taking cement on vacuum. POOH with 2 7/8" tubing. Left 1 jt in hole. Pumped 40 sx common cement with 3% calcium and 50# hulls down tubing. Circulated to surface. Pulled 1 jt out of hole. Tried to top off well. Ran out of cement. RDMO Consolidated Well Services.

4/24/2017:

- Ran in hole w/ bailer and tagged top of fish. Loaded hole w/ 15 bbls fluid -- fluid fell back.

4/25/2017:

- 1) Ran in hole with tubing to approx. top of fish (505'). Established circulation
- 2) Spotted 35 sks Class A cement with 4% CaCl and hulls at 505'. Displaced tubing, pulled tubing out of hole
- 3) Wait 2 hrs. Ran in hole w/ wireline and tagged plug at 226'.
- 4) Run in hole to approx. 215' w/ tubing. Spotted 35 sks Class A cement w/ 4% CaCl and hulls, Circulated cement to surface
- 5) Pulled tubing out, topped off well with 15 sks cement. Cement staying at surface

Remarks: CEMENTING COMPLETED BY CONSOLOIDATED OIL WELL SERVICES, EL DORADO, KS. TICKET #: 52107. PLUGGED DUE TO FAILED MIT. 82-3-407

Plugged through: TBG

District: 02

Signed Jonathan Hill

JK

Perfs:

Top	Bot	Thru	Comments
2927	3288	OH	

INVOICED

MAY 22 2017