

To: 1 090446
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-3

API NUMBER 15- 145-20,693-0000
140' E of
C NW NE, SEC. 15, T 7 S, R 20 ~~W~~
4620 feet from S section line
1840 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5817
Operator: Benson Mineral Group, Inc.
Name & Address 1560 Broadway, Ste. 1900
Denver, CO 80202

Lease Name Nuckolls A Well # 1-15
County Pawnee
Well Total Depth 2330 75.73 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 7 feet 927

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Benson Mineral Group, Inc. License Number 5817
Address 1560 Broadway, Ste. 1900, Denver, CO 80202

Company to plug at: Hour: 8:45 a.m. Day: 3 Month: 8 Year: 19 94

Plugging proposal received from Phillip Kempton
(company name) Benson Mineral Group, Inc. (phone) 303-863-3500

Perfs: 4 1/2" at 2329' w/200 sx cement, PBTD 2329', Perfs at 2296-2310, 2226-2232, 2172-78'

1st plug pump 1/2 sx hulls and 25 sx cement over perfs,

2nd plug pump gel to 1000' and 60 sx cement to surface.

3rd plug hook onto backside and pump in 2 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:15 a.m. Day: 3 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug pumped 1/2 sx hulls and 25 sx cement over perfs,

2nd plug pumped in gel to 1000' and 60 sx cement to surface. Shut in 250 psi.

3rd plug hooked onto backside and pumped in 2 sx cement. Maximum pressure 1000 psi and shut in 500 psi.

8-8-94

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 1994

Remarks: Used common cement with 4% gel by BMG. No casing recovery.
(If additional description is necessary, use BACK of this form)

INVOICED
Observe this plugging.

AUG 29 1994

DATE _____

INV. NO. 41056

Signed [Signature]
(TECHNICIAN)