

1-041008

10-4

15.

API number: 145-20,728-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
WICHITA STATE OFFICE BUILDING
WICHITA, KANSAS 67202

C NW SEC. 14, 21 S, 20 W
3960 feet from S section line
3960 feet from E section line

Operator license# 5817

Lease Sales well # 1-14

Operator: Benson Mineral Group, Inc.

County Pawnee

Address: 1560 Broadway, Ste. 1900
Denver, CO 80202

Well total depth 2370 feet
Conductor Pipe:
Surface pipe: 7 inch @ 956 feet

77.03

Aband. Oil well , Gas well X, Input well , SWD , D & A

Plugging contractor: Benson Mineral Group, Inc. License# 5817

Address: 1560 Broadway, Ste. 1900, Denver, CO 80202

Company to plug at: Hour: 10:30 a.m. Day: 4 Month: October Year: 1995

Plugging proposal received from: Phillip Kempton

Company: Benson Mineral Group, Inc. Phone: 303-863-3541

Were: 4 1/2" at 2369' w/220 sx cement, Perfs at 2194-2208, 2250-64, 2322-2340'

1st plug pump down 4 1/2" casing with 100 lbs. hulls and 180 sx cement.
2nd plug pump 20 sx cement down 4 1/2" X 7" annulus.

Plugging Proposal Received by: Steve Pfeifer

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 11:15 a.m. Day: 4 Month: October Year: 1995

Actual plugging report:

Approx. 15 years ago, casing/surface pipe annulus was squeezed down backside to shut off flow. No information available on cement. When 4 1/2" long string was cemented in, the amount used would have put cement well up into the surface pipe.

1st plug pumped down 4 1/2" casing with 100 lbs. hulls and 180 sx cement.
Maximum pressure 100 psi and shut in 50 psi.

2nd plug pumped down the 4 1/2" X 7" annulus with 20 sx cement.
Maximum pressure 1000 psi and shut in and held 350 psi.

RECEIVED
STATE CORPORATION COMMISSION

10-13-95 OCT 13 1995

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used Class H cement 2% gel by BMG. No casing recovery.

INVOICED

I did[X] / did not[] observe the plugging.

DATE 10-17-95

Stephen J. Pfeifer
(agent)

INV. NO. 43796

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