FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

	<u>Pawnee</u>					=.20W (E)(W				
NORTH		NE/CN\V\$S\V\$ <mark>*</mark> e								
	Lease Owner BMG, INC.  Lease Name Lipp Well No. # 1									
	Office Address: 1400 Metro Bank Building, Denver, CO 80202									
i i i		npleted	8/5/7	6 19						
. i		r plugging filed_			8/5/7					
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	Plugging commenced 8/5/76									
! ! !	Plugging completed									
(	Reason for ahandonment of well or producing formation Dry hole									
	Management of the state of the									
	If a producing well is abandoned, date of last production									
Lucain well correctly on above Section Plat		ves	me Conserva	adon Division	or its agents be	fore plugging was con				
Name of Consumption Agent who super	vised altraging of th	his well Tre	o F. Mas	ssev						
Producing formation		Depth to top	Bottom	2	Total Depth o	Well 2240' Fee				
Show depth and tlackness of all water,	oil and gas formatio	ons.								
						CACINE DECORD				
OIL, CAS OR WATER RECORDS	==	<del></del>		·		CASING RECORD				
· FORMATION	CONTENT	FROM	0Y	BIZE	PUT IN	PULLED DIJT				
		<del></del>			·	<del> </del>				
					<del></del>	<del></del>				
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in introducing it into the hole. If come feet for each plug set  Plugged hole				ze with p		('ED				
<del></del>	<del> </del>	<del>-</del>		517.	TE CORPORATIO	A COMMISSION				
<del></del>				<del></del>	SEP 0 1	1976				
						9-1-7/				
· · · · · · · · · · · · · · · · · · ·					POMOESWEETON	Pariore i				
<del></del>					Conservator	Dividion —				
<del></del>	/Y - Admin	el description la prorta	7467							
Name of Plugging Contractor_BMG,		a description is nitten	Wy, use BACA	or ten speed)	•					
Autress Box 846, Indepe		67301								
STATE OF KANSAS Wm. T. Philo	. <u> </u>	(e	NFGOMERY	weer) or OSK	59. X#XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	of the above-describe				
well, being first duly sworn on oath, sa above-described well as filed and that t	ys: That I have k the same are true s	nd correct. So h	acts, statement elp me Cod.	nts, and matte	The first in contain	ned and the log of th				
• •		(Signature) Bo	x 846, I		nce, Kansa	s 67301				
SUPSCRIBED AND SWORM TO before	me this18:	t <u>h</u> _day of_	Augus		(Address) 19_	76				
			Gail	L	Jucker)					
My crommission expires 5/7/80			<u> </u>	-	<del></del>	Notary Public.				



IUS County		047	26 - 000	_			S. <u>11                                   </u>	21_R20 &	
145 County		047	26.000	_			. em/	/1	
County	<del>-</del>		API No. 15 — 145 — 20426 - 0000						
		Num	iber				County	Pawnee	
						- 1		40 Acres	
				<del></del>					
nk Bldg	17th St		Denver.	Colorado	80202		160		
		- -	<del>├</del> ┸┥┥┽┫						
מַתַ וּיו	<del></del>	_	<u> </u>	<u></u>		<del></del> -	<del> -  </del>	<del> </del>	
(N) (S) fine			from (E) (W)	line					
ar Company	} 6	Geolog	gist				160		
g company	T	Total I	Depth	P.B.T.D.	<del> </del>		Locate	well correctly	
8/1/76 Date Completed			2240'				lev.; Gr		
		Oil Pui	rchaser				of	, Кв	
<del></del>			CASING	RECORD		<u></u>	<del></del> _		
	intermedia		<del></del>			<del></del>			
<del></del>	т				Type ce	ment	Sacks	Type and percent	
JIZE NOTE STITLES	(in O.D.)	<u>,                                    </u>		octing depin			Jucks	additives	
9"	<u> 7"</u>		<del>~</del>	315'					
		SIA	TE CORPOR	TION COMMAN	Blos.				
64"	<del> </del>	+	,	TOTA GOIMINAIS	SIUN	<del></del>			
			SEP	<u>) 1 1976</u>					
j	ļ		CONSERVAT	03/ 04/11-					
LINER RECOR	L		Wichita	i susas	<u> </u>	BEREORA	TION DECOR	<u> </u>	
		s cem		- Shots	ner ft.			Depth interval	
pp, ft. Bottom, ft. Sa		ers cemen			Shots per H.				
TUBING RECC	ORD			]					
Setting depth	Pock	er set	at	_	<del> </del>	<del>                                     </del>			
<del></del>				CEMENT SQU		ORD			
Amou	int and kind	of mo	aterial used				Dep	th interval treated	
		-							
<del></del> _	-	<del>-</del> .					-		
				<del></del>			<u> </u>		
<u> </u>		I	NITIAL PR	Ористіон	<u>.</u>			·	
	Produ	icing r	method (flow	ing, pumping, go	as lift, etc.)	-			
					_	_			
Oil	!		Gas		Water		Gas-	oil ratio	
Oil		bbis.	ì		ACF	ing interval	bbis.	oil ratio CFPB	
	Lease Name Tripp  (N) (S) fine  To Company  To Size hole drilled  9"  6\frac{1}{4}"  LINER RECORD  Bottom, ft.:  TUBING RECORD  Setting depth	Lease Name  Tripp  (N) (S) fine  ag Company  Size hole drilled  Size casing (in 0.D.  9"  7"  6\frac{1}{4}\text{"}  LINER RECORD  Bottom, ft:  Sack  TUBING RECORD  Setting depth  Pack	Lease Name  Iriph  (N) (S) fine  Geology  Total (22)  Oil Pu  Size hole drilled Size casing set (in O.D.)  911 711  61-11 Sign  LINER RECORD  Bottom, ft: Sacks cent  TUBING RECORD  Setting depth Packer set  ACID, FRACTU	Lease Name Tripp  (N) (S) line  Geologist  Total Depth 2240'  Oil Purchaser  CASING  Igs set—surface, intermediate, production, et  Size hole drilled  Size casing set Weight lbs/ft.  9"  7"  64"  SIZE CORPOR  SEP  CONSERVAT  VIONITA  TUBING RECORD  Sacks cement  TUBING RECORD  Setting depth  Packer set at  ACID, FRACTURE, SHOT,  Amount and kind of material used	Lease Name  Tripp  (N) (5) line  Geologist  Geologist  Total Depth 22LpO¹ Oil Purchaser  CASING RECORD  ags set—surface, intermediate, production, etc.  Size hole drilled  Size casing set weight lbs/ft. Setting depth (in 0.D.)  9" 7" SIZE CORPOR TION COMMIS  SEP 0 1 1976  CONSERVAT ON DIVISIONAL VICINITA, I SINSAS  LINER RECORD  Bottom, ft:  Sacks cement  Shots  TUBING RECORD  Setting depth Pocker set at  ACID, FRACTURE, SHOT, CEMENT SQU	Lease Name  Lipp  (N) (S) line  Geologist  Geologist  Total Depth 2240 1  Oil Purchaser  CASING RECORD  ags set—surface, intermediate, production, etc.  Size hole drilled  Size casing set weight lbs/ft. Setting depth Type ce  9"  7"  61-1"  SATE CORPOR TION COMMISSION  SEP D 1 1976  CONSERVATION DIMISSION  LINER RECORD  Bottom, ft:  Sacks cement  Sacks cement  Shots per ft.  TUBING RECORD  Setting depth Pocker set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECO	It in the feet from (E) (W) line  Geologist  Geologist  Total Depth 2240¹ Oil Purchaser  CASING RECORD  Total Company  CASING RECORD  Total Depth 2240¹ Oil Purchaser  CASING RECORD  Total Depth 2240¹ Oil Purchaser  Total Depth 2240¹ Oil Purchaser  Type cement  Size hole drilled  Size cosing set Weight ibs/ft. Setting depth Type cement  Size hole drilled  Size cosing set Weight ibs/ft. Setting depth Type cement  Size hole drilled  Size cosing set Weight ibs/ft. Setting depth Type cement  Type cement  Size No Company  Tipe Company  Size Of the Company  Type cement  Type cement  Size Of the Company  Type cement  Size Of the Company  Type cement  Size Of the Company  Type cement  Type cement  Size Of the Company  Type cement  Type cement  Size Of the Company  Type cement  Size Of the Company  Type cement  Type cement  Type cement  Size Of the Company  Type cement  Type cement  Type cement  Size Of the Company  Type cement  Type cement  Type cement  Type cement  Size Of the Company  Type cement  Type ce	Lease Name Tripp  (N) (5) line  Geologist  Total Depth 22I_O¹  Oil Purchaser  CASING RECORD  CASING RECORD  Size hole drilled  Size casing set Weight Ibz/ft. Setting depth  Type cement  Sacks  9"  7"  SATE CGRPOR TION COMMINSION  SEP D 1 1976  CONSERVATION PRINCIPM  LINER RECORD  LINER RECORD  Sacks cement  Sacks cement  Sacks cement  Sacks cement  Sacks cement  TUBING RECORD  Setting depth  Pockar set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Dep	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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