

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR BENSON MINERAL GROUP INC

ADDRESS 1560 BROADWAY, SUITE 1900, DENVER CO 80202

PHONE (303) 863-3500 OPERATORS LICENSE NO. 5817

Character of Well gas

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on APRIL 25, 1994 (date)

by DAVID P. WILLIAMS (KCC District Agent's Name).

Is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom T.D. 4308

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS _____ CASING RECORD _____

Formation	Content	From	To	Size	Put In	Pulled out
				<u>4 1/2</u>	<u>4307</u>	<u>NONE</u>
				<u>8 5/8</u>	<u>1027</u>	<u>NONE</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each section.
with pump truck pump 25 sk bottom plug, 20 barrel drilling mud pressured up to 1750 PSI max, 1750 PSI ISIP, 8 sk top plug then topped out next day with 15 sk of cement

Name of Plugging Contractor BENSON MINERAL GROUP, INC License No. 741

Address 1560 BROADWAY, SUITE 1900, DENVER CO 80202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: BENSON MINERAL GROUP

STATE OF OKLAHOMA COUNTY OF PAWNEE

PHILIP KEMPTON (Employee of Operator) (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Philip Kempton

(Address) ROUTE ONE BOX 25, PAWNEE OK74058

SUBSCRIBED AND SWORN TO before me this 22 day of 08, 19 94

Brinda J. Bees
 Notary Public

My Commission Expires: 3-16-96

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 25 1994
 DIVISION

PLUGGING PROCEDURE

for

BRYANT 3-11

API NUMBER: 15-145-21142-0000

LOCATION: C, SE, NW, SECT 11-T21S-R20W, PAWNEE
3300 FNL, 3300 FWL

CASING: Surface: 8 5/8" @ 1027' with 450 sacks.
Production: 4 1/2" @ 4307' with 400 sacks.

TD: 4308

PBTD: 4289

PERFS: 4236-4246

Procedure:

- 1). Pull rods and tubing.
- 2). Pump 200# hulls down 4 1/2" casing.
- 3). Mix & displace 75 sacks cement with 8% gel down 4 1/2" casing.
Install 4 1/2" Wiper plug.
- 4). Displace cement with 9.0#/gel mud to +/- 1500'. Check plug depth with wireline.
- 5). Pump into 7" x 4 1/2" annulus, pressure to 500 P.S.I. If it takes fluid,
squeeze with 50 sacks cements with 8% gel.
- 6). Place 10 sacks surface plug, cut off wellhead 3' below ground.

Volumes/Displacement of 4 1/2" 9.5#/ft casing:

11.3 linear ft/ft
0.0157 bbls/linear ft.
0.0884 ft /linear ft.
13.2346 linear ft/sk.
0.6613 gallons/linear ft.

Class "A" cement with 8% gel will have a slurry yield of 1.87ft /sk.
A weight of 13.1#/gal requires 10 gallons water per sack.

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APR 25 1994

CONSERVATION DIVISION
Wichita, Kansas