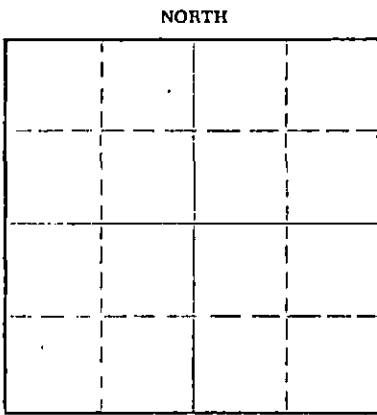


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pawnee County. Sec. 11 Twp. 21 Rge. (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines NE SE NW
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Bryant Well No. 2
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed February 10 19 68
Application for plugging filed February 14 19 68
Application for plugging approved February 17 19 68
Plugging commenced March 4 19 68
Plugging completed March 13 19 68
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Mississippi Depth to top 4252 Bottom 4283 Total Depth of Well 4283 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3684	4102	8 5/8	302	None
Mississippi	Water	4252	4283	5 1/2	4285	3290'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

P B T D 4271
Sand 4271-4250
5 sacks cement 4250-4220
Mud 4220-302
Pumped 100 sacks cement to fill surface casing.

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STATE CORPORATION COMMISSION
MAR 20 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488 Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March, 19 68

My commission expires March 12, 1971

[Signature]
Notary Public.

D. R. Lauck Oil Company, Inc.

Bryant #2

NE SE NW Sec. 11-21S-20W
Pawnee County, Kansas

Commenced: December 13, 1967
Completed: December 22, 1967

Casing Record: 302' 8-5/8" Cemented with 175 sacks Cement,
4 sacks Calcium Chloride.
4285' 5-1/2" Cemented with 100 sacks Salt
Saturated Cement.

Elevation: GL 2138; DF 2140; KB 2142.

Drillers Log

Tops

Surface Clay & Shale	240
Shale	295
Red Bed & Shale	302
Shale	365
Red Bed	715
Sand	940
Shale & Red Bed	1283
Anhydrite	1310
Shale & Shells	1905
Shale & Lime	2185
Lime & Shale	2860
Shale & Lime	3095
Lime & Shale	3683
Lime	4105
Lime & Shale	4260
Lime & Chert	4275
Chert	4285 RTD

	Samples	Electra
Anhydrite	1283 +859	1284 +858
Heebner	3630-1488	3631-1489
Lansing	3683-1541	3684-1542
Pawnee	4101-1959	4102-1960
Fort Scott	4179-2037	4180-2038
Cherokee Shale	4202-2060	4202-2060
Mississippian	4250-2108	4252-2110
Total Depth	4285-2143	4283-2141

DST #1 (W) 4246-60. Open 45-30-45-30 min.

Gas to surface 4 min.
5 min. 768,000 cfg
10 min. 887,000 cfg
20 min. 887,000 cfg
30 min. 887,000 cfg
40 min. 1,020,000 cfg
10 min. 1,140,000 cfg
20 min. 1,140,000 cfg
30 min. 1,140,000 cfg
40 min. 1,140,000 cfg
Recovered 65' gas-cut mud. ISIP
1298#, FSIP 1256#, 30 min. FP
187-208# and 228-208#.

DST #2 (W) 4260-75. Open 45-30-45-30 min.

Gas to surface 5 min.
5 min. 196,000 cfg
10 min. 340,000 cfg
20 min. 362,000 cfg
30 min. 362,000 cfg
40 min. 396,000 cfg
10 min. 458,000 cfg
20 min. 439,000 cfg
30 min. 428,000 cfg
40 min. 416,000 cfg
Recovered 100' oil-cut and gas-cut
mud, 180' oil-cut muddy water.
ISIP 1329#, FSIP 1308#, 30 min.
FP 104-124# and 145-145#.

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Wichita, Kansas