STATE OF KANSAS CORFORATION COMMISSION

Form CP-4

	• • • •	`		·		
Give	A11	Info	rnati	on Co	mplete	ly

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

CONTROL OF A PROPERTY OF A STATE

State Corporation Commission P. O. Box 17027	Pawne	ne .	Count	v. Sec. 29	Two. 218 Bee	e. 17W (E . (W)
Wichita, Kansas 67217	Location as "N	E/CNW#SW#" or	r footage fro	m lines <u>NW</u>	NW NE	
	Lease Owner	Beren Corp	poration			
						Well No
						ta, Kansas 67202
	Character of W	'eli (completed a	s Oil, Gas or M	Dry Hole) _	Dry_n	olé
	Date well com	pleted plugging filed	M	arch 22	1971	19
	Application for	plugging approve	a Ma	rch 22.	7971	
	Plugging comm	encey Mussms approve	10	OO AM. M	arch 23. 1	971 19
	Plugging compl	encedeted	11	30 AM. M	farch 23. 1	97),19,
			-	y Hole		
	If a producing	well is abandone	d, date of la	st production.		19
					or its agents be	fore plugging was com-
Locate well correctly on above Section Plat	menced?	···	Y	98		
Name of Conservation Agent who super	vised plugging of thi	s well	يل ني	<u>eo Massey</u>	·	
Producing formation			Botton	·	_ Total Depth o	f Well 2045 Feet
Show depth and thickness of all water,	oil and gas formation	15. -				,
OIL, CAS OR WATER RECORDS	3				<u> </u>	CASING RECORD
FORMATION	CONTENT	FROM	מד	SIZE	PUT IN	PULLED DUT
				711	717 - 1/91	None
		 	 -			
		 				
		ļ <u></u>		}	<u> </u>	-}- <u></u>
	20 sacks to 50' with with solid	through dri Howco plug I bridge wi	ll pipe; and 1/1; th 10 sa	heavy m sack Hull acks to si	id to ls irface. A	PRECEIVED PR 3 1974 ATION DIVISION
			·		Wich	(A) _(O) (A)
						Kan OIVISIO
· · · · · · · · · · · · · · · · · · ·						ATION DIVISION
						
			-,	· - · - · - · - · - · · · · · · · · · ·		
						 -
·			<u>-</u>	<u> </u>		
<u> </u>	/If additional	description is necess	was are DACV			
Name of Plugging ContractorSt.	erling Drilli	ng Company	ary, we druk	. Of thus sheet)		
	0. Box 129			67579		
					111	
STATE OF KANEAS	COU	NTY OF RIC	IE.			
F. A. Wuellne	, cou r				, 58.	
well theme first duly sworn on oath, sa	ys: That I have kn	owledge of the fa	acts, stateme	ents, and matte	vner or operator, ers herein conta	of the above-described ined and the log of the
cove-described well as filed and that	the same are true an	d correct. So he	lp me God.	STERLIN	G DRILLING	COMPANY
10 7 1		(Signature)	all	ulle	ener :	
A 20: 1			ח י ח	F. A. W	hellner, S	ecretary
9011016			Parlyan B	ox 129. S	terling, K	ansas 67579
SUBSCRIBED AND SWORN TO before	me this 25th	day of	Marc			<u>74</u>
SURSCRIBED AND SWORN TO before		-		R. n.	m m v	
""HARLES HALL-	NOTARY DIE		Cham	Too M II	11.//VXC/	Motory Delle
My commission expires My Commission E	xpires Jan. 6, 1973		onar	les M. Ha	و السلام	Notary Public.

•	Released			ana	IMPO	RTANT	<u>.</u>		·		
. 6	HALL Geological	48Hroc		атр]	les on th	RTANT Irvey req 1s well.	uest				21_R, 17 ¥
. 0	API No. 15 —		20,325-0000 Number						Loc. <u>NW NW NE</u> County Pawnee		
	Beren Corpo		:14:		\\\:\a\:\a\:\a\:\a\:\a\:\a\:\a\:\a\:\a\		Z 750	₹	\square $$		640 Acres
	Address 1130 Vicke Well No. # Footage Location 330 feet from Principal Contractor Sterling Dri Spud Date	Lease Namo Winter (N) SSX line	2310	Geolo	feet gist Don W	, Kansas from (E) XXXX Beaucha	line mp			160	160
	March 16,	1974			Depth 2045	P.B.T.D			-	lev.: Gr	2047
	March 23	, 1974			NONE)F	KB
	Report of all string		intermedi	ate, p		RECORD					
	Purpose of string	Size hole drilled	Size casin (in O.D	g set	Weight lbs/ft.		1	Type con		Sacks	Type and percent additives
	Surface	8-4/5"	7"	<u> </u>	20#	705		/40 P /40 P		75 175	2% Ge1 3% C.0 4% Ge1 3% C.0
0				_			-				
	 	LINER RECOR	≀D		· !		<u> </u>		PERFORA	TION RECO	RD
				Sacks cement		Shots	Shots per ft.			& type	Depth interval
	· · · · · · · · · · · · · · · · · · ·	TUBING RECO	ORD				 ,				
	Size	Setting depth	Pai	cker se	et at						
					IRE, SHOT,	CEMENT SO	UEEZ	E RECO	ORD) p _r	epth interval treated
(3)						· · · · · ·				 	·
	 				· .					 	
					INITIAL PR						
:	Date of first production	- 1- 	Proc	ducing		ing, pumping,				т_	
C	RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented	Oil , used on lease or s	sold)	åble	Gas s.		MCF	Vater Produc	ing interval	bbis.	as-oil ratio
			,					<u></u>			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DRY HOLE, SWDW, ETC.: Beren Corporation Dry Hole Well No. Leose Name 15.145-20325-0000 Winter s 29 T 21 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH BOTTOM ELECTRIC LOG TOPS 30/30/30/30 1991 2030 Anhydrite 1071 Very weak blow - 21 min. & died Hollenberg 1983 Rec. 30' very slight gas cut mud B. Wellington 1997 Herington 2016 Krider 2037 #2 30/45/45/45 2030 2045 Total Depth 2045 Fair - good blow Rec. 90' slight gas cut mud 266/219 31/47 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Don W. Beauchamp - Geologist May 15, 1974

STERLING PRILLING COMPANY P. O. Box 129 Sterling, Kansas 67579

LICLL LOG - - - - - - - - - - - WINTER #1
Located: NF NW NE, Section 29-215-17W, Pawnee County, Kansas

OWNER: Eeren Corporation
ROTARY ERILLING CONTRICTOR: Sterling Drilling Company

COPPENDED: March 16, 1974 COPPETED: March 23, 1974

TOTAL DEPTH: 2045'

r_{00}

0 - 392 Clay, Sand ans Shale

392 - 1045 Shale and Sand

1045 - 1070 Anhy.

1070 - 1094 Sand and Shale

1094 - 1401 Chale and Sult

1401'- 1005 Shale and Sand

1805 - 1902 Shale, Jame and Cand

1902 - 2020 Lime and Chale

2020 - 2045 Lime

CACINC RECORD

Ran 23 joints 7" 20% used seamless casing. 711.49° pipe set at 705.49 C.L. Cemented with 175 sacks 60/40 Pozmix with 4% gel and 3% cc, followed with 75 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 8:20 PM, 3-17-74.

Plugged.

STATE CORPORATION COMMISSION

APR 3 - 1974

Wichita, Kansas