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10-3

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-21,421-0000

C NE SE, SEC. 5, T. 21 S, R. 20
1980 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5316

Lease Name Blocker Well # 1

Operator: Falcon Exploration, Inc.

County Pawnee

Name: Address 155 N. Market, Ste. 1010

Well Total Depth 4318 140.33 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 291

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Blue Goose Drilling Co., Inc. License Number 5104

Address P.O. Box 1413, Great Bend, KS 67530-1413

Company to plug at: Hours: 4:30 p.m. Day: 3 Month: 10 Year: 19 94

Plugging proposal received from Martin Miller

(company name) Blue Goose Drilling Co., Inc. (phone) 316-792-5633

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1297-1322'

1st plug at 1320' with 50 sx cement, 2nd plug at 600' with 50 sx cement,

3rd plug at 300' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9:30 p.m. Day: 3 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1320' with 50 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

(did not) observe this plugging.

DATE 10-21-94

Signed Steve Durrant (TECHNICIAN)

WV. NO. 41496

10-3 DEC 12 1994

RECEIVED STATE CORPORATION COMMISSION OCT 07 1994 CONSERVATION DIVISION WICHITA, KANSAS

EFFECTIVE DATE: 9-26-94

DISTRICT 1

SGA? Yes No

State of Kansas 15, 145-21,421.0000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 09-21st-94
month day year

Spot C NE SE Sec 5 Twp 21 S, Rg 20 East West

OPERATOR: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market Suite 1010
City/State/Zip: Wichita, Ks 67202
Contact Person: Mike Mitchell
Phone: (316). 262-1378

1980 feet from South / West Line of Section 660
660 feet from East / West Line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5104
Name: Blue Goose

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pawnee
Lease Name: Blocker Well #: 1
Field Name: WC

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ... Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OHWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Cherokee, Miss.
Nearest lease or unit boundary: 660

If OHWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: 2122 Est feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 180 230

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: NA
Bottom Hole Location: NA

Depth to bottom of usable water: 230
Surface Pipe by Alternate: X. 1
Length of Surface Pipe Planned to be set: (270') 250
Length of Conductor pipe required: 0
Projected Total Depth: 4400
Formation at Total Depth: Miss.

Will Cores Be Taken? ... yes no

Water Source for Drilling Operations:
... well ... farm pond other

If yes, proposed zone: 250' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher M. Miller
SPUD DATE 9-26-94 INIT. MR
LENGTH SURFACE PLANNED 270 ±
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 29 1/2 CONDUCTOR
ANHYDRITE T- 1297 B-1322 ELEVATION
TD 4318 FORMATION

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 1320 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 5480 Ft. W/ 50 SX
 1/2, 1/2 Plug @ Ft. W/ SX
3 Bottom Surface @ 300 Ft. W/ 40 SX
4 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W/ 5 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond)
Hauling X
TECHNICIAN SP SUR DATE 9-3-94
TYPE OF CEMENT DATE 10-5-94
STARTING TIME 11:30 AM (PM) DATE 10-5-94
COMPLETION TIME 9:15 AM (PM) DATE 10-5-94
CEMENT COMPANY Blue Goose

STATE OF KANSAS
DIVISION OF REVENUE
REGISTRATION AND RECORDS SECTION
DATE 10-5-94
TIME 11:30 AM (PM)