

1-041110

10-9

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
WICHITA STATE OFFICE BUILDING
WICHITA, KANSAS 67202

API number: 145-21,061-0000
N/2 SE SW SEC. 08, 21 S, 20 W
1170 feet from S section line
3300 feet from E section line

Operator license# 5817

Lease Steffen well # 3

Operator: Benson Mineral Group, Inc.

County Pawnee

Address: 1560 Broadway, Ste. 1900
Denver, CO 80202

Well total depth 2350 feet
Conductor Pipe:
Surface pipe: 8 5/8 inch @ 434 feet

76.38

Aband. Oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Benson Mineral Group, Inc. License# 5817

Address: 1560 Broadway, Ste. 1900, Denver, CO 80202

Company to plug at: Hour: 3:45 p.m. Day: 9 Month: October Year: 1995

Plugging proposal received from: Phillip Kempton

Company: Benson Mineral Group, Inc. Phone: 303-863-3541

Were: 4 1/2" at 2344' w/250 sx cement, Perfs at 2196-2206, 2250-2255'

1st plug pump down 4 1/2" casing with 100 lbs. hulls and 165 sx cement.
2nd plug pump 23 sx cement down 4 1/2" X 8 5/8" annulus.

Plugging Proposal Received by: Steve Pfeifer

Plugging operations attended by agent? All , Part , None

Completed: Hour: 4:30 p.m. Day: 9 Month: October Year: 1995

Actual plugging report:

4 1/2" X 8 5/8" annulus had been pumped with cement to shut off flow when well was completed. Amount of cement unknown. Found valve on 4 1/2" X 8 5/8" annulus cemented up-broke off. Cement not to surface.

1st plug pumped down 4 1/2" casing with 100 lbs. hulls and 165 sx cement.
Maximum pressure 150 psi and shut in 50 psi.

2nd plug pumped down 4 1/2" X 8 5/8" annulus with 23 sx cement.
Maximum pressure 1000 psi and shut in 1000 psi. Locked up at 1000 psi.

RECEIVED
STATE CORPORATION COMMISSION

OCT 13 1995

10-13-95

Remarks: Used Class H cement 2% gel by BMG. No casing recovery.

CONSERVATION DIVISION
Wichita, Kansas

I did did not observe the plugging.

Stephen J. Pfeifer
(agent)

DATE 10-17-95

INV. NO. 43799

10-9

INVOICED