

1-041009

10-4

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING

API number: 145-20,476

150' E of SW SE NW SEC. 11, 21 S, 20 W

WICHITA STATE OFFICE BUILDING  
WICHITA, KANSAS 67202

\_\_\_ feet from S section line  
\_\_\_ feet from E section line

Operator license# 5817

Lease Bryant well # 1-11

Operator: Benson Mineral Group, Inc.

County Pawnee

75.56

Address: 1560 Broadway, Ste. 1900  
Denver, CO 80202

Well total depth 2325 feet  
Conductor Pipe:  
Surface pipe: 7 inch @ 901 feet

Aband. Oil well \_\_\_, Gas well X, Input well \_\_\_, SWD \_\_\_, D & A \_\_\_

Plugging contractor: Benson Mineral Group, Inc. License# 5817

Address: 1560 Broadway, Ste. 1900, Denver, CO 80202

Company to plug at: Hour: 1:00 p.m. Day: 4 Month: October Year: 1995

Plugging proposal received from: Phillip Kempton

Company: Benson Mineral Group, Inc. Phone: 303-863-3541

Were: 4 1/2" at 2318' w/100 sx cement, Perfs at 2251-62, 2198-2208'

1st plug pump down 4 1/2" casing with 160 sx cement.  
2nd plug pump 100 sx cement down 4 1/2" X 7" annulus.

Plugging Proposal Received by: Steve Pfeifer

Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 2:00 a.m. Day: 4 Month: October Year: 1995

Actual plugging report:  
7" X 4 1/2" annulus would flow prior to pumping cement.

1st plug pumped down 4 1/2" casing with 160 sx cement.  
Maximum pressure 100 psi and shut in 50 psi.

2nd plug pumped down the 4 1/2" X 7" annulus with 100 sx cement.  
Maximum pressure 500 psi and shut in 50 psi.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 13 1995 10-13-95

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used Class H cement 2% gel by BMG. No casing recovery.

I  did observe the plugging.  did not

Stephen J. Pfeifer  
(agent)

**INVOICED**  
DATE 10-17-95  
INV. NO. 43800  
10-4