KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator 245 North Water Wichita, KS 67202

1160-w

API Number 15 - 009 - 21199 - 0000 (of this well)

[aaaa W	. Wanta	Well No. 1
	e Warta	
Location_	NE YW SE	Sec. 7 Twp. 16 Rge. 12 (5) (W) X
County	Barten	Total Depth 3361'
Abandoned	Oil Well X Gas Well	Input WellD & A
Other wel:	l as hereafter indicated	
Plugging (Contractor Kelse Casing P	Pulling
Address	Box 176 Chase, Kansas	675d ₄ License No.
Operation	Completed: Hour 1:00 PM	
_		Day -: Month J Year -you
The above		Day 1 Month J Year 1900
The above	well was plugged as follows:	nd 4 sx cement with dume bailer.
The above	well was plugged as follows: Sanded back to 3325' a	· · · · · · · · · · · · · · · · · · ·
The above	well was plugged as follows: Sanded back to 3325' a Squeezed thru 3 5/3" s	nd 4 sx cement with dume bailer.
The above	well was plugged as follows: Sanded back to 3325' a Squeezed thru 3 5/3" s	nd 4 sx cement with dume bailer. Turface casing with 4 sx hulls, Tulls, plug, and 100 sx cement.
The above	well was plugged as follows: Sanded back to 3325' a Squeezed thru 3 5/3" s 25 sx mud gel, l sx hu	nd 4 sx cement with dume bailer. Turface casing with 4 sx hulls, Table 100 sx cement. The pres. 400#.
The above	well was plugged as follows: Sanded back to 3325' a Squeezed thru 3 5/3" s 25 sx mud gel, l sx hu max. ores. 1200#. Shut Recevered 2701' of 43"	and 4 sx cement with dume bailer. Surface casing with 4 sx hulls, sulls, plug, and 100 sx cement. sin pres. 400#. casing.
The above	well was plugged as follows: Sanded back to 3325' a Squeezed thru 3 5/3" s 25 sx mud gel, l sx hu max. ores. 1200#. Shut Recevered 2701' of 43"	and 4 sx cement with dume bailer. Surface casing with 4 sx hulls, alls, plug, and 100 sx cement. in pres. 400#. casing. mented with 125 sx cement.