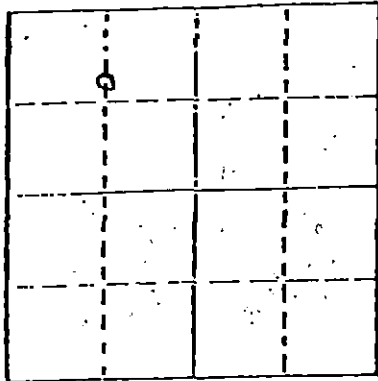


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Pawnee County, Sec. 2 Twp. 21 Rge. 18 A/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{4}$ " or footage from lines
1260' FNE 1320' FWL
Lease Owner Anador Resources, Inc.
Lease Name William Well No. 1-2
Office Address 5700 S. Quebec, Suite 320 Englewood, CO 80111
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry hole
Date Well completed 4-7 1981
Application for plugging filed 5-6 1981
Application for plugging approved 19
Plugging commenced 4-7 1981
Plugging completed 4-7 1981
Reason for abandonment of well or producing formation
Not productive
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2235'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Krider	water	2075	2104			
Winfield	water	2129	2167			
Towanda	water	2192	2206			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug-set.

STATE CORPORATION COMMISSION

Well was drilled with air to 2235'. Hole was then filled with 9.6 #/gal., 36 viscosity mud. Cement was placed through drill pipe at the following depths:

CONSERVATION DIVISION

65 sxs. @ 1020' *4-11-81*

30 sxs. @ 360'

10 sxs. @ 50' with rubber plug

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Oil Well Cementers

STATE OF Colorado COUNTY OF Arapahoe, ss.
David Dudzik (employee of owner) xxx (owner) xxx operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

David J. Dudzik

5700 S. Quebec, Suite 320 Englewood, CO

(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of May, 1981

Kris Ann Rosengren

KRIS ANN ROSENGREN Notary Public.

My commission expires Sept. 15, 1984

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 2 T. 21 R. 18 W

API No. 15 — 145 — 20,836-0000
County Number

Loc. 1260' FNL 1320' FWL

County Pawnee

Operator
Anador Resources, Inc.

Address
5700 S. Quebec, Suite 320, Englewood, CO 80111

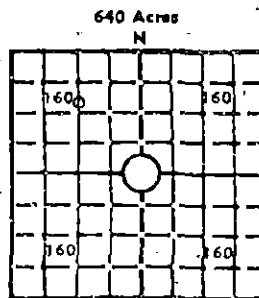
Well No. 1-2 Lease Name William

Footage Location
1260 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Salazar Bros. Drlg. Geologist George Reid

Spud Date 4-1-81 Date Completed 4-7-81 Total Depth 2235' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 2089

DF _____ KB 2092

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17	923	50-50 POZ	350	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anador Resources, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry hole

Well No. 1-2 Lease Name Williams

S 2 T 21 R 18 Ex W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Krider - water	2075	2104	Stone Corral	1144'
Winfield - water	2129	2167	Hutchinson Salt	1920
Towanda - water	2192	2206		
<p>Drld. 6 1/2" hole from 923' to 2235' with air and mist. No show of hydrocarbons were encountered. No tests or cores were attempted.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

David D. D...
Signature
Chief Engineer
Title
5-5-81
Date