

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-185-22,124-6000

LEASE NAME Beaver A #1

WELL NUMBER \_\_\_\_\_

SPOT LOCATION NE SE NW

SEC. 16 TWP. 23 RGE. 14W(E) or (W)

COUNTY Stafford

Date Well Completed \_\_\_\_\_

Plugging Commenced 1/24/85

Plugging Completed 2/18/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR L.D. Drilling, Inc.

ADDRESS Rt 1, Box 183 B, Great Bend, Ks. 67530

PHONE # (316) 793-5473 OPERATORS LICENSE NO. 6039

Character of Well \_\_\_\_\_  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4050'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	430'	none
				5 1/2"	4049'	2215'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Plugged bottom with sand to 3800' & 5 sacks cement. Shot pipe at 3224', 3018', 2917', 2714', 2512', 2318', & 2215'. Pulled 54 joints of pipe. Plugged well with 3 hulls, 15 gel, 50 cement, 10 gel, 1 hull, plug, & 125 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

2-25-85

STATE OF Kansas COUNTY OF Rice, ss.

STATE CORPORATION COMMISSION

R. Darrell Kelso (employee of operator) or

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

FEB 25 1985

CONSERVATION DIVISION  
Wichita, Kansas

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 22nd day of February, 1985



Irene Hoover  
Notary Public

My Commission expires: \_\_\_\_\_

15-185-22124-0000

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name BEAVER A Well# 1 SEC. 16 TWP. 23 RGE. 14  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sand	0	72
Blue Shale & Red Bed	72	196
Blue Shale	196	320
D. Sand	320	385
Red Bed	385	864
Anhy	864	888
Shale	888	1690
Lime & Shale	1690	4050

Name	Top	Bottom
Anhy	864	888
Heebner	3401	
Toronto	3421	
Douglas	3439	
Brown Lime	3534	
Lans K/C	3549	
Base K/C	3775	
Viola	3918	
Simp Shale	3959	
Simp Sand	3974	
Arbuckle	4014	

DST #1 3659 - 3682  
 TIMES: 30-30-30-30  
 BLOW: 1st- 1/2 to 3"; 2nd-3" steady blow  
 REC: 30' Oil Specked Mud, On bottom 2 hrs  
 IFP: 20-40 FFP: 60-60 ISIP: 60 FSIP: 60

DST #2 3685 - 3715  
 TIMES: 45-45-45-45  
 BLOW: 1st off bottom in 20 min; 2nd off bottom throughout  
 REC: 30' GIP; 60' GOSM; 170' MW w/few specks oil.  
 IFP: 60-100 FFP: 100-120 ISIP: 1683 FSIP: 1703

DST #3 3918 - 3960  
 TIMES: 45-45-45-45  
 BLOW: 1st- 1/2" bldg to 4"; 2nd- 4" steady blow  
 REC: 40' mud w/few oil specks in tool  
 IFP: 40-40 FFP: 60-60 ISIP: 80 FSIP: 80

DST #4 3954 - 3995 TIMES: 45-45-45-45 BLOW: 1st- 1" to 8"; 2nd- built to bottom  
 of bucket & remained throughout; REC: 90' OCM; 60' O&GCM; IFP: 40-80 FFP: 80-100  
 ISIP: 1052 FSIP: 1013

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/2" 7-7/8"	8-5/8" 5 1/2"	24 14	430' 4049'	50/50 POZ 50/50 POZ	350 150	2% Gel, 3% CC 18% Salt Sat 20 bbl Salt Fish

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 spf	3976-3982	500 gal. 15% Acid	3976-3982
2 spf	3851-3854	500 gal. 7% Acid	3851-3854
(Plug set at 3910)			

TUBING RECORD		Linear Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	size	set at packer at
Estimated Production Per 24 Hours	Oil Gas Water Gas-Oil Ratio Gravity	no production	
	Bbls MCF Bbls CFPB		

Disposition of gas:  vented  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL: No production

Conservation Division  used on lease

JAN 17 1985  
 RECEIVED  
 STATE CORPORATION COMMISSION

