STATE OF KANSAS STATE CORPORATION COMMISSION

STATE OF KANSAS STATE CORPORATION COMMISSION					F	orm CP	-4
Give All Information Complétely Make Required Affidavit Mail or Deliver Report to: Conservation Division		W	ELL PLU	GGING 1	RECORD		
Conservation Division State Corporation Commission 211 No. Broadway Wighita, Kansas	Staff	ord	Country	c., 16	Twp. 23S Rge.	14 (5)	/11/3
NORTH	******	NE/CNW#SW#"				(E)	(<i>W</i>)
	Lease Owner.	Aspen	Drilling				
	Lease Name					Well No	_3
					<u>Bend, Kansas</u>		
				Dry Hole) -			
		npleted		2-66	· · · · · · · · ·		
	Application for plugging filed 6-2-66 19 Application for plugging approved 6-3-66 19						
		menced	,	15-66			19
		pleted		20 - 66			19
	Reason for ab	andonment of wel	l or producing	formation _			
					- -		
Locate well correctly on above		on obtained from			or its agents befo	re plugging v	vas com-
Section Plat Name of Conservation Agent who super	menceur t position of t	his well	Ar	chie V.	Elving		
Producing formation.		Depth to top	Bottom		Total Depth of 1	Well 1:062	Feet
Show depth and thickness of all water,				<u></u>		, O	
						HONIO DE	
OIL, GAS OR WATER RECORD	3					ASING REC	ORD
FORMATION	CONTENT	FROM	70	SIZE	PUT IN	PULLED C	JUT_
		W. P. S.	WED	<u>8 5/8</u>	2/18	None	
		- ""	in coulisations	<u>, 5 1/2</u>	None	<u>2</u> 43 <u>7</u>	
		1111 00	1000				
		1 30f Sp		7)	15-66		
		te y.					
		2 CO 196 No. 1	Europe Sec. 18				
Fumped 50 sacks cement		1					
Cleaned out cellar. Cu	t off head.	Working pi	ne.				
Working pipe. Shot pip		·		· ——-	ed 70 bbl. o	f oil.	
Working pipe.							
Working pipe.							
Working pipe. Shot pip	e at 2800' -	26001 - 250	00t and 2	101. P	lling pipe.		
Bailing water. Pushed	plug and dum	ped 8 sacks	of cemen	t			
Bailing water. Dumped of cement.	20 sacks of	cement. Fi	Lled hole		i well with	10 sacks	
or demente.							
	(If addition	al description is neces	SATV. USE BACK	of this sheet			
Name of Plugging Contractor	<u>Forbes</u>	<u>Casing Pulli</u>	ng Inc.				
Address	P. O. B	ox 221 Gr	eat Bend	<u>Kansas</u>			
STATE OF Kansas	CO	UNTY OF	Barton		CE		
J. O. Forbes					—, ss. vner or operator) c	of the above-	described
well, being first duly sworn on oath, s	ays: That I have k	mowledge of the	facts, statemer	its, and mati	ers herein contain	ed and the l	og of the
above-described well as filed and that	the same are true	and correct. Şo-l	ielp me God.		/	- -	
		(Signature)	10		- la		
		- 7	/D / D	203	Consol D		
		\smile	_Fa_U_BC	ox 221 _	Great Bend (Address)	, <u>kansas</u>	

day of July

May 27, 1969 My commission expires_

Subscribed and Sworn to before me this_

Notary Public.

, ₁₉ 66

15-185-1296-000

DRILLER'S LOG

COMPANY:

Westgate-Greenland Oil Company

CONTRACTOR:

Westgate Drilling Corporation

FARM:

Crissman No. 3

LOCATION:

NE SW SW Sec. 16-23-14W, Stafford County, Kansas

COMMENCED:

August 25, 1952 - Rotary September 13, 1952-Cardwell

COMPLETED:

September 11, 1952 - Rotary September 16, 1952 - Cardwell

ELEVATION:

1974 DF

		- 	
0	to		Sand- clay
100			Shale-shells
248	to	635	Red bed and sand
635	to	-880	Red bed and shale
880	to	906	Anhydrite
906	to	1410	Shale and shells
1410		1715	Shale W/salt
1715		1800	Lime and shale
1800.	to	2175	Lime
2175		2880	Lime and shale
2880	to	2915	Lime W/ sl. bks
2915		3200	Lime and shale
3200		3210	Lime W/sl bks
	to	3235	Lime .
3235	to	3275	Lime and shale
3275		3300	Lime .
3300	to	3381	Lime and shale
3381	to	3431	Shale-lime-sand
3431	to	3540	Lime and shale
3540	to	3544	Brown lime
	to	3552	Lime and shale
	to	3785	Lime
3785	to	3811	Lime and shale
	to	3854	Conglomerate
3854		3902	Lime and chert
3902	to	3945	Lime-shale and chert
	to	.3974	Lime and chert
3974	to	4017	Simpson
4017	to	4032	Coring
4032		4045	Coring-shale and Arbuckle
	to	4075	Coring-Arbuckle
		4075	T. D. (RB)

Set 248 feet of 8 5/8" surface. Cemented with 200 sacks cement and 2 sacks calcium chloride.

Set $5\frac{1}{2}$ casing @ 4062.5. Cemented with 150 sacks cement.

Drill stem tests: 3668-78, l hr, gas in 12 minutes,
800' free oil, BHP 1250;.

Producing
3735-53, open 1/4 hr, gas in 3 minutes,
oil in 12 minuted flowing,
BHP 1510#, IFP 1295#, FFP 1400#.

A 3991-4012, open 1 hr, rec. 60' heavy oil
& gas cut watery mud, 60' oil
and gas cut watery mud, no BHP.

Cored 3991-4012, recovered 26'. Cored 4014-45, 30' fecovery.

TOPS: Anhydrite 878-904. Lansing 3549. Viola 3920 Heebner 3405 Base KC 3784 Simpson 3972 Brown Lime 3537 Mississippi 3853 Arbuckle 4032.

Schlumberger run.
9/15/52 Perf 83 shots 3737-3753, swab well thru tubing 170 B0
in 2 hours. natural. No. acid
POTENTIAL: Maximum 3000 barrels

SEP 26 1952 REC'D

$\underline{C} \ \underline{E} \ \underline{R} \ \underline{T} \ \underline{I} \ \underline{F} \ \underline{I} \ \underline{C} \ \underline{A} \ \underline{T} \ \underline{E}$

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of the log of the Crissman "3, NE SW SW Section 16-23S-14W, Stafford County, Kansas, as reflected by files of the Westgate Drilling Corporation.

- Harold A. Burt

Subscribed and sworn to before me, a Notary Public within and for Sedgwick County, Kansas, this 25th day of September, 1952.

Esther Unsell, Notary Public

My commission expires May 25, 1953.