

15-185-12965-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

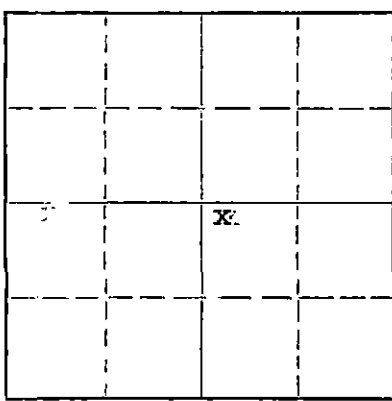
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 16 Twp. 23 Rge. 14 W(E) (W)

Location as "NE/CNW%SW%" or footage from lines Nw Se  
Lease Owner Clay Newell & E. T. L.  
Lease Name Suiter Well No. 1  
Office Address Stafford, Kans.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed Oct 1957  
Application for plugging approved Nov. 12 1957  
Plugging commenced Nov. 13 1957  
Plugging completed Nov. 20 1957  
Reason for abandonment of well or producing formation Not paying

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Truman Gorham, Kans.  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	4020	1604
				8 5/8	420	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3662 to 3640 ft. Filled with sand.  
3640 to 3615 5 Sks., cement with dump bailer.  
Surface hole squeezed with 20 Sks., mud  
and 85 Sks., cement.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 6 1957  
CONSERVATION DIVISION

12-6-57

Name of Plugging Contractor R. & S. Pipe Pulling Co. License # 1  
Address Ellinwood, Kans. Box 192

STATE OF Kansas COUNTY OF Stafford ss.  
Clay H. Newell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clay H. Newell - Stab  
Stafford, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 13 day of Nov., 1957

[Signature]  
Notary Public.

My commission expires Aug 4 - 1958

PLUGGING  
FILE SEC 16 T. 23 R. 14  
BOOK PAGE 61 LINE 28

19-185-12965-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company: PHILLIPS PETROLEUM  
Farm: Suiter No. 1

SEC. 16 T. 23 R. 14  
NW NW SE

Total Depth. 4018½  
Comm. 7-23-52 Comp. 10-17-52  
Shot or Treated.  
Contractor.  
Issued. 11-1-52

County Stafford  
KANSAS



Elevation. 1951 D.F.

CASING:

8" 432.53 com. w/400 sx.  
5" 4010 com. w/150 sx.

Production. Phy. pot. 59 BO & 39 B.

Figures indicate Bottom of Formations.

surface sand & shale 436  
red bed 1130  
shale 1580  
lime & shale 3643  
Kansas City lime 3698  
lime 3831  
lime & chert 3845  
chert 3882  
lime & chert 3932  
chert & shale 3986  
lime & shale 4018½  
Total Depth

P.B. 3719, Perf. 56 § 3684-98 after loadin hole w/44 BO. Swb. hole. az. w/500 gals. used 85 BO for lead, tested 23 B.P.H. 2,270,000 cu ft gas, on test made 95 B., tr. oil w/gas rate at 2,200,000 cu ft gas per day KILLED WELL. P.B. 3678, Perf. 36 § 3662-71, 500 gals. took 2 hrs. 20 min. to displace gas. 1500 gals. on swb. test made 18.86 BO & 12.11 B. in 8 hrs. Producing from L-K.C. perf. at 3662-71

Tops:  
Heebner 3394  
Toronto 3414  
Brown lime 3527  
Lansing-K.C. 3540  
Base Lansing-K.C. 3788  
Marmaton 3794  
Mississippian 3862  
Viola 3909  
Simpson shale 3954  
Simpson sand 3968  
Arbuckle 4010

R.T.D. 4011, Set 5" at 4010 drlg. to T.D. 4018½ acid w/500 gals. tested 24.26 BO & 58.90 B. in 10 hrs. from 3990, last 2 hrs. made 2.34 BO & 3.51 B.P.H. P.B. 3991 and perf. Simpson sand topped at 3968 from 3968 to 88 with 80 shots, Hydrafrac 3968 to 88 on swab test made 15.86 BO & 2.16 B. in 8½ hrs. from 2950, last 3 hrs. tested 2.34 bbls. fluid of which 12% was water. P.B. 3933 Perf. 3917 to 28 w/44 shots in Viola topped at 3909. acid w/ 500 gas. took only 230 gals. at 1000#. tested 19.79 gals oil & 34 gals. wtr. P.B. to TD 3896, Perf. 48 shots 3862-74 in Miss. topped at 3862. Perf. Hydrafrac treatment and failed to rec. 81 bbls. oil used in treatment. Covered perf. w/mud from 3862-3874. P.B. 3896 Perf. Marmaton topped at 3794 w/32 shots from 3848-56. attempted to azw/500 gals. used 78 BO for load, press. to 1200#. and held from 3½ - ¾ hrs without displacing acid. swb and bailed hole dry bailing 13 ¾ gals. fluid, with little wtr. Perf. the following zones in Lansing-K.C. topped at 3540 P.B. to 3773 Perf. 24 § 3746-58 and 20 § 3736-41 az. w/500 gals. bailed 2.1 B. & 1 gal. oil w/last hr. 5.86 gal. wtr & 1 pt. oil. P.B. 3719 Perf. 32 § 3700-08, tested 11 hrs. rec. 10 gals. salt wtr, no oil. Strong gas blow. Last hr, rec. ½ gal. salt wtr. after 14 hrs. prod. 495,000 cu. ft gas.