

15-185-00016-0001

STATE OF KANSAS  
STATE CORPORATION COMMISSION

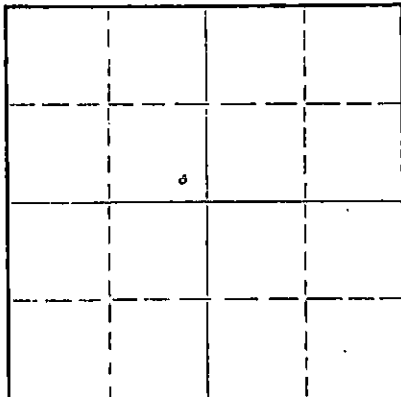
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 16 Twp. 23 Rge. (E) 14 (W)  
Location as "NE/CNW&SW" or footage from lines SE SE NW  
Lease Owner The Bovaird Supply Company  
Lease Name Beaver Well No. 1  
Office Address P.O. Box 2590, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed January 3 19 67  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced January 24 19 67  
Plugging completed February 2 19 67  
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4043 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	201'	10 3/4"	201'	none
		0	4039'	7"	4039'	3022.10

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 3625', set 10' rock bridge and dumped 6 sacks of cement at 3615'.

Pushed plug to 175', set 10' rock bridge and dumped 3' of sand to seal bridge. Ran 6 joints (150') of 2" line pipe and pumped in 30 sacks of cement. Pulled 2" pipe. Bailed hole down to 40', set 10' rock bridge and capped hole with 15 sacks of cement.

RECORDED  
INDEXED  
FEB 16 1967  
CONSERVATION DIVISION  
WICHITA, KANSAS

2-16-67

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of February, 19 67

J. Kader  
Notary Public

My commission expires July 7, 1968

DRILLER'S LOG

15-185-00616-00-01

COMPANY: Westgate-Greenland Oil Company  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Beaver No. 1  
 LOCATION: SE SE NW Section 16-23-14W  
 Stafford County, Kansas  
 COMMENCED: July 4, 1952- Rotary  
 July 26, 1952- Cardwell  
 COMPLETED: July 22, 1952- Rotary  
 July 26, 1952- Cardwell  
 ELEVATION: 1954 DF

0	to	80	Sand
80	to	230	Shale and shells
230	to	250	Pyrite sand
250	to	305	Red bed and sand
305	to	365	Red bed and shale
365	to	440	Sand and shale
440	to	866	Red bed and shale
866	to	890	Anhydrite
890	to	1420	Shale and shells
1420	to	1620	Shale and salt
1620	to	1785	Lime and shale
1785	to	2040	Lime
2040	to	2180	Lime W/shale streaks
2180	to	3400	Lime and shale
3400	to	3465	Lime
3465	to	3628	Lime and shale
3628	to	3800	Lime
3800	to	3825	Shale W/chert
3825	to	3843	Conglomerate
3843	to	3965	Lime-chert
3965	to	3982	Simpson
3982	to	3998	Lime and shale
3998	to	k4014	Shale
4014	to	4044	Arbuckle lime
		4044	T. D. (RB)

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 11 1967  
 CONSERVATION DIVISION  
 Topeka, Kansas

Set 201' of 10 3/4" surface pipe 32#. Cemented with 200 sacks cement and 2 sacks calcium chloride.

Set 4044 feet of 7" O.D. 20# casing. Cemented with 100 sacks cement.

Drill Stem Tests: 3655-69, 1 hr, 30' HO&GCM, 240' muddy oil, 1240# BHP, gas to surface in 42 min.

x 3690-3714, 1 hr, 240' GCM, Est 750,000 CFG, 1320# BHP.

x 3725-39, 1 hr, weak blow 9 min, 10' mud, no BHP.

x 3967-82, 1 hr, 85' O&GCM, 360' gas, 150# BHP.

x 4012-21, 1 hr, 860' O&GC sulphur water, 60' sulphur water, 1340# BHP, 406# FFP, (est 50% of 860' was oil)

JUL 30 1952 REC'D



TOPS:	Anhydrite	864	Lansing	3538	Viola	3841
	Heebner	3393	Base KC	3776	Arbuckle	4006
	Brown Lime	3523	Conglomerate	3800.		

Perforated 24 holes 4006-12, oil from 4010-12, let set 2 hours, filled up 320' oil and 3 gallon water. Swabbed 35 BO in 6 hours.

Filed 25 BOPD Temporary Productivity Affidavit as of July 26, 1952.

C E R T I F I C A T E

I, Don Allen, do hereby certify that the above and foregoing is a true and correct copy of log of the Beaver #1, SE SE NW Section 16-23-14W, Stafford County, Kansas, as reflected by files of the Jackson Drilling Corporation.

Don Allen  
Don Allen

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 29th day of July, 1952.

Esther Unsell  
Esther Unsell, Notary Public

My Commission expires May 25, 1953.

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JAN 11 1967  
CONSERVATION DIVISION  
Wichita, Kansas