

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
11 No. Broadway  
Wichita, Kansas

15-185-01638-0000

WELL PLUGGING RECORD

NORTH

			X

Locate well correctly on above  
Section Plat

Stafford County. Sec. 17 Twp. 23S Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines SE NE SE

Lease Owner PanAmerican Petroleum Corporation

Lease Name C. L. Cornwell Well No. 1

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed February 5 19 62

Application for plugging filed June 5 19 62

Application for plugging approved June 6 19 62

Plugging commenced July 9 19 62

Plugging completed July 16 19 62

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production January 19 62

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justice

Producing formation Lansing Depth to top 3577 Bottom 3873 Total Depth of Well 4057 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	251'	None
				5-1/2"	4054'	2762'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

**Plug @ 3675'**  
**Top perforation @ 3633'**  
**Sanded hole from 3675' to 3620'**  
**Dumped 5 Sacks Cement - Pulled**  
**Casing - bailed fluid down - Mudded**  
**hole to 200' - Set 10' rock bridge -**  
**dumped 20 sacks cement - mudded**  
**to 35' - Set 10' rock bridge - dumped**  
**10 sacks cement to base of cellar**

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 23 1962  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

7-26-62

Name of Plugging Contractor R & D Casing Pulling Company, License No. 236  
Address Box 572, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.  
Box 548, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of July, 19 62

My commission expires April 6, 1963  
Catherine Hammeke Notary Public.



STANOLIND OIL AND GAS COMPANY

15-185-01638-0000

WELL RECORD

Supplemental (Enter "X" when applicable)

Grid for well location: Row 17, Column 0

LEASE: Country L. Connell WELL NO. 1
LOCATION OF WELL: 100 FT. NORTH SOUTH OF THE 100 FT.
OF SECTION 17 TOWNSHIP 23 NORTH SOUTH. RANGE 24 EAST WEST.
COUNTY: Stafford STATE: Kansas
ELEVATION: 100 - 1507

COMPLETED AS: Oil Well Gas Well Water Well Dry Hole
DRILLING: COMMENCED 10-22 19 53 COMPLETED 1-10 19 54

LOCATE WELL CORRECTLY

OPERATING COMPANY: Stanolind Oil and Gas Company ADDRESS: P. O. Box 1654, Osage City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Includes handwritten 'RECEIVED STATE CORPORATION COMMISSION' and date 'JUL 26 1962'.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Includes handwritten 'CONSERVATION DIVISION Wichita, Kansas'.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, description, quantity, and set at.

PACKER RECORD

Table for packer record with columns for size, length, set at, and make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, and results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 1050 FEET, AND FROM ... FEET TO ... FEET

CABLE TOOLS WERE USED FROM To Complete FEET TO ... FEET, AND FROM ... FEET TO ... FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 120 SD

WATER 6 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF July 1954. Notary Public: Lewis E. Horovos

FORMATION RECORD

DESCRIBE EACH FORMATION-DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
sand	0	252			
shale, shells	252	895			
Anhydrite	895	915			
shale, shells	915	1775			
lime	1775	1975			
shale, lime	1975	2030			
lime	2030	2300			
shale, lime	2300	3340			
lime	3340	3402			
lime, shale	3402	3426			
Top Heebner	3426				
lime, shale	3426	3577			
Top Lansing	3577				
lime, dense chalky w/chert	3577	3695			
lime, oil and gas shows	3695	3701			
chalky dense lime	3701	3726			
lime, salt water	3726	3745			
lime	3745	3873			
Top Viola	3873				
cherty lime, slight gas show	3873	3890			
lime	3890	3920			
lime, slight oil show	3920	3940			
lime	3940	4003			
Top Simpson	4003				
lime	4003	4032			
lime, shale	4032	4053			
Top Arbuckle	4053				
Dolo lime, water	4053	4058			
Ran Schlumberger Elec. Logs To T.D.					
Total Depth					
By Schlumberger		4057			
By Rotary Drill		4058			